

HOLLY TOWNSHIP
PROPOSED AGENDA
Board of Trustees Regular Meeting
December 18, 2024 6:30 PM
Holly Township Hall (Upstairs)
102 Civic Dr. Holly, Michigan 48442

CALL TO ORDER – PLEDGE OF ALLEGIANCE

ROLL CALL: George Kullis Karin Winchester Jennifer Ryan Derek Burton
Ryan Matson Michael McCanney Richard Kinnamon

AGENDA APPROVAL

CONSENT AGENDA:

1. Approval of Meeting Minutes – November 20, 2024.
2. Approval of Financial Statement – November 2024.
3. Approval of Bills for Payment – December 2024.
4. Receipt of Routine Reports:
 1. N.O.C.F.A. Minutes – None.
 2. Planning Commission Minutes – None.
 3. Building Permits – November 2024.
 4. Treasurer's Annual and Quarterly Report – None.
5. Communications: None.

All items listed under "Consent Agenda" are considered to be routine, and non-controversial, do not require discussion by the Township Board and will be approved by one motion. There will be no separate discussion. If discussion is desired on an item, that item will be removed from the consent agenda and will automatically be moved to the last item under New Business.

PUBLIC HEARINGS: None.

PRESENTATIONS: Township Engineer - Hubble, Roth and Clark on Farmstead and Township Hall Projects.

REPORTS: TRUSTEES CLERK TREASURER SUPERVISOR

PUBLIC COMMENT on Agenda Items Only. Members of the public can address the Board, on agenda items only, once recognized by the Supervisor. Comments are limited to a maximum of 3 minutes. The board may extend this time by a majority vote. Prior to addressing the board, members of the public shall state their name and address for the record. A second public comment is available after New Business for all other comments. Thank you for your cooperation.

OLD BUSINESS – None.

NEW BUSINESS

1. Employee Policies and Procedures Amendment to Section 6.07 Paid Sick Days – Proposed Resolution 2024-28.
2. Support Local Control and Claim of Appeal Against Michigan Public Service Commission Order – Proposed Resolution 2024-29.
3. Recognition of Service – Proposed Resolution 2024-30.
4. Contract for Meals on Wheels for Approved CDBG Funding.
5. Code of Ordinance Amendment to Chapter 14 Land Divisions, Subdivisions and Development Design Standards, Article II Land Division, Section 14-32 Definitions – Land Division Committee.

6. Code of Ordinance Amendment to Chapter 22 Private Roads, Section 22-2 Definitions – Private Shared Driveway Committee.
7. Appointment: One Member X Officio Township Board Member to the Planning Commission – Term Ending 11-20-28.
8. Appointments: Two Planning Commission Members – Terms Ending 12-31-27.
9. Appointments: One Planning Commissioner Member – Term Ending 12-31-27
10. Appointments: One Planning Commissioner Member – Term Ending 12-31-28
11. Appointments: One Member X Officio Township Board Member to the Zoning Board of Appeals– Term Ending 11-20-28.
12. Appointments: One Zoning Board of Appeals Member that also Serves on the Planning Commission – Term Ending 12-31-26.
13. Appointments: One Zoning Board of Appeals Member – Term Ending 12-31-27.
14. Appointments: One Zoning Board of Appeals Alternate – Term Ending 12-31-26
15. Appointments: One Board of Review Member – Term Ending 12-31-26.
16. Appointment: Two Land Division Committee Members – Township Supervisor and Treasurer by Ordinance - Terms Ending 11-20-28.
17. Appointments: One Shared Driveway Committee Member that also Serves on the Land Division Committee – Term Ending 11-20-28.
18. Appointments: One Shared Driveway Committee Member Designee to for Clerk Position on Committee Due to Clerk being the Zoning Administrator – Term Ending 11-20-28.
19. Appointments: One Holly Area Your Assistance Member – Term Ending 11-20-28.
20. Appointments: One Bush Lake Improvement Board Member – Term Ending 11-20-28.
21. Appointments: Western Oakland Transportation (WOTA) Member – Term Ending 11-20-28.

PUBLIC COMMENT
ADJOURNMENT

Holly Township
Board of Trustees Regular Meeting
Minutes of November 20, 2024

CALL TO ORDER: Supervisor Kullis called the Regular Meeting of the Holly Township Board of Trustees to order at 6:30 pm located at the Holly Township Offices (Upstairs), 102 Civic Drive, Holly, Michigan 48442.

PLEDGE OF ALLEGIANCE

ROLL CALL:

Members Present:

George A. Kullis, Supervisor
Karin S. Winchester, Clerk
Jennifer Ryan, Treasurer
Derek Burton, Trustee
Michael McCanney, Trustee
Ryan Matson, Trustee
Richard Kinnamon, Trustee

Others Present

Commissioner Bob Hoffman
Tyler Baker, Maner Costerisan - Auditor

Members Absent: None

Oath of Office - Commissioner Bob Hoffman administered the oath of office for the new board.

AGENDA APPROVAL

- **Motion by Clerk Winchester to approve the agenda as amended. Supported by Trustee Kinnamon. A voice vote was taken. All present voted yes. The motion carried 7/0.**

CONSENT AGENDA:

1. Approval of Meeting Minutes – October 16, 2024
2. Approval of Financial Statement – October 2024
3. Approval of Bills for Payment – November 2024
4. Receipt of Routine Reports:
 - A. N.O.C.F.A. Minutes – October 22, 2024
 - B. Planning Commission Minutes – None
 - C. Building Permits – October 2024
 - D. Treasurer’s Annual and Quarterly Report – None
5. Communications: None

- **Motion by Trustee Burton to approve the Consent Agenda as presented. Supported by Commissioner Matson. A roll call vote was taken. All present voted yes. The motion carried 7/0.**

PUBLIC HEARINGS - FY2025 Community Development Block Grant Application.

- **Motion by Trustee Burton to open the public hearing at 6:43 pm. Supported by Trustee Matson. A voice vote was taken. All present voted yes. The motion carried 7/0.**

No public comments were received.

- **Motion by Clerk Winchester to close the public hearing at 6:44 pm. Supported by Trustee Kinnamon. A voice vote was taken. All present voted yes. The motion carried 7/0.**

PRESENTATION: Tyler Baker, Maner Costerisan, Holly Township Auditor

Tyler Baker presented and overview of the Audit and the attached letters and commended the Township for having an OPEB plan funded in full.

REPORTS:

Trustee Kinnamon – No report.

Trustee Matson

- Planning Commission has not met.
- Thank everyone for opportunity to serve.

Trustee McCanney – No report.

Trustee Burton

- The HAYA toy project – 76 kids approved as of today; higher than typical.
- Fueling for Kids – provides children food over the weekend; 325 students are eligible.
- HAYA Texas Roadhouse fundraiser for gift cards successful .

Clerk Winchester

- Election went well; results are now certified.

Treasurer Ryan

- Winter tax bills go out December 1st.

Supervisor Kullis

- Transportation tax was voted in. We joined WOTA to immediately begin receiving services. Supervisor Kullis was asked to serve on the board. This evening’s report: 19 more trucks on road; total of 45 trucks on the road; transported 8,200 riders in October. Fighting with SMART for funding they owe us: as of January 2024, we are still waiting for \$292,509.90. Just received a check for \$619k which was owed from 2023. Working with state reps from Waterford and from our region to see why money can’t be moved sooner. WOTA is hiring more drivers and expanding their services to Saturday and Sunday. They will drive to Fenton, Flint, and Grand Blanc.

PUBLIC COMMENT (on Agenda items only)

No public comment received.

OLD BUSINESS: None.

NEW BUSINESS:

1. Approval of Holly Township Audited Financial Statement Report June 30, 2024.
 - **Motion by Clerk Winchester to approve the Holly Township audited financial statement report of June 30, 2024. Supported by Trustee Kinnamon. A roll call vote was taken. All present voted yes. The motion carried 7/0.**
2. Establishing Fees for Wireless Facilities, Wireless Support Structures, and utility poles in Public Right-of-Way – Proposed Resolution 2024-25.

Last month the board approved the small cell ordinance. This is the fee schedule for the ordinance

which aligns with the State.

- **Motion by Clerk Winchester approve establishing fees for wireless facilities, wireless support structures, and utility poles in public Right-of-Way, Proposed Resolution 2024-25. Supported by Trustee Burton. A roll call vote was taken. All present voted yes. The motion carried 7/0.**
3. HAYA Member Appointment – Proposed Resolution 2024-26.
- **Motion by Trustee Burton to appoint Sydney Sinclair as a HAYA member, Proposed Resolution 2024-26. Supported by Trustee Kinnamon. A roll call vote was taken. All present voted yes. The motion carried 7/0.**
4. FY 2025 CDBG Grant Application – Proposed Resolution 2024-27.
- **Motion by Clerk Winchester to approve FY 2025 CDBG Grant Application, Proposed Resolution 2024-27. Supported by Treasurer Ryan. A roll call vote was taken. All present voted yes. The motion carried 7/0.**
5. NOCFA appointments.
- **Motion by Trustee Burton to appoint Supervisor Kullis and Clerk Winchester to the NOCFA board. Supported by Trustee Kinnamon. A voice vote was taken. All present voted yes. The motion carried 7/0.**

PUBLIC COMMENT – None.

ADJOURNMENT- Supervisor Kullis adjourned the meeting at 7:38 p.m.

Submitted by: Diane M. Hill, Recording Secretary

Karin S. Winchester, Clerk

GL NUMBER	DESCRIPTION	2024-25		YTD BALANCE 11/30/2024	ACTIVITY FOR MONTH 11/30/2024	AVAILABLE BALANCE	% BGT USED
		AMENDED BUDGET	NORMAL (ABNORMAL)				
Fund 101 - GENERAL FUND							
Revenues							
Dept 000 - GENERAL							
101-000-402-000	CURRENT TAX COLLECTION	488,000.00		0.00	0.00	488,000.00	0.00
101-000-434-000	MOBILE HOME FEES	1,550.00		0.00	0.00	1,550.00	0.00
101-000-445-000	PENALTIES & INTEREST	1,200.00		0.00	0.00	1,200.00	0.00
101-000-447-000	ADMINISTRATIVE FEE	155,000.00		126,487.90	1,124.78	28,512.10	81.61
101-000-448-000	SCHOOL COLLECTION	64,000.00		63,922.20	0.00	77.80	99.88
101-000-477-000	FRANCHISES FEES	63,000.00		13,852.42	13,852.42	49,147.58	21.99
101-000-522-000	COMMUNITY DEVELOPMENT - CDBG	5,792.00		0.00	0.00	5,792.00	0.00
101-000-528-000	FEDERAL GRANT - COVID	0.00		0.00	0.00	0.00	0.00
101-000-573-000	LOCAL COMMUNITY STABILIZATION	2,150.00		0.00	0.00	2,150.00	0.00
101-000-574-000	STATE SHARED REVENUES	641,838.00		116,648.00	0.00	525,190.00	18.17
101-000-628-000	ZONING FEES	750.00		0.00	0.00	750.00	0.00
101-000-629-000	MINING FEES	5,741.00		4.30	0.00	5,736.70	0.07
101-000-630-000	PLANNING FEES	2,500.00		1,840.00	180.00	660.00	73.60
101-000-631-000	COPIES & PRINTED MATERIALS	215.00		196.00	4.00	19.00	91.16
101-000-665-000	INTEREST	16,600.00		14,847.29	2,032.92	1,752.71	89.44
101-000-670-000	BUILDING DEPT COST REIMBURSEMENT	66,100.00		0.00	0.00	66,100.00	0.00
101-000-671-000	BUILDING DEPARTMENT LEASE	18,000.00		6,000.00	0.00	12,000.00	33.33
101-000-677-000	NOCPA ADVANCE PAYMENT	122,762.00		0.00	0.00	122,762.00	0.00
101-000-678-000	MISCELLANEOUS	5,000.00		8,483.07	5,413.79	(3,483.07)	169.66
101-000-679-000	COMMISSIONS	300.00		0.00	0.00	300.00	0.00
101-000-693-000	SALE OF ASSETS	0.00		0.00	0.00	0.00	0.00
101-000-699-390	TRANSFER FROM FUND BALANCE	448,333.00		0.00	0.00	448,333.00	0.00
Total Dept 000 - GENERAL		2,108,831.00		352,281.18	22,607.91	1,756,549.82	16.71
TOTAL REVENUES		2,108,831.00		352,281.18	22,607.91	1,756,549.82	16.71
Expenditures							
Dept 101 - TOWNSHIP TRUSTEES							
101-101-702-000	SALARIES	13,400.00		1,280.00	0.00	12,120.00	9.55
101-101-715-000	SOCIAL SECURITY	1,025.00		97.92	0.00	927.08	9.55
101-101-830-000	DUES, SUBS & TUITION	4,000.00		0.00	0.00	4,000.00	0.00
101-101-860-000	MILEAGE REIMBURSEMENT	500.00		0.00	0.00	500.00	0.00
Total Dept 101 - TOWNSHIP TRUSTEES		18,925.00		1,377.92	0.00	17,547.08	7.28
Dept 171 - SUPERVISOR							
101-171-702-000	SALARIES	80,032.00		33,346.70	6,669.34	46,685.30	41.67
101-171-713-000	HEALTH OPT OUT PAYMENT	4,800.00		2,000.00	400.00	2,800.00	41.67
101-171-715-000	SOCIAL SECURITY	6,490.00		2,704.02	540.80	3,785.98	41.66
101-171-830-000	DUES, SUBS & TUITION	2,500.00		125.00	0.00	2,375.00	5.00
101-171-860-000	MILEAGE REIMBURSEMENT	1,000.00		0.00	0.00	1,000.00	0.00
101-171-861-000	LODGING & EXPENSES	1,000.00		0.00	0.00	1,000.00	0.00
Total Dept 171 - SUPERVISOR		95,822.00		38,175.72	7,610.14	57,646.28	39.84
Dept 215 - CLERK							
101-215-702-000	SALARIES	80,032.00		33,346.70	6,669.34	46,685.30	41.67
101-215-715-000	SOCIAL SECURITY	6,123.00		2,551.02	510.20	3,571.98	41.66
101-215-830-000	DUES, SUBS & TUITION	2,500.00		450.00	100.00	2,050.00	18.00
101-215-860-000	MILEAGE REIMBURSEMENT	1,000.00		0.00	0.00	1,000.00	0.00

User: KARIN DB: Holly Township PERIOD ENDING 11/30/2024

GL NUMBER	DESCRIPTION	2024-25		YTD BALANCE 11/30/2024	ACTIVITY FOR MONTH 11/30/2024	AVAILABLE	
		AMENDED BUDGET	NORMAL (ABNORMAL)			BALANCE	ABNORMAL
					INCREASE (DECREASE)	NORMAL	USED
Fund 101 - GENERAL FUND							
Expenditures							
101-215-861-000	LODGING & EXPENSES	1,000.00		0.00	0.00	1,000.00	0.00
Total Dept 215 - CLERK		90,655.00		36,347.72	7,279.54	54,307.28	40.09
Dept 216 - CLERK ADMINISTRATION							
101-216-702-000	SALARIES	59,343.00		24,726.30	4,945.26	34,616.70	41.67
101-216-703-000	DEPUTY SALARY	1,200.00		500.00	100.00	700.00	41.67
101-216-715-000	SOCIAL SECURITY	4,632.00		1,929.81	385.96	2,702.19	41.66
101-216-830-000	DUES, SUBS & TUITION	2,500.00		40.00	0.00	2,460.00	1.60
101-216-860-000	MILEAGE REIMBURSEMENT	1,000.00		0.00	0.00	1,000.00	0.00
101-216-861-000	LODGING & EXPENSES	1,000.00		0.00	0.00	1,000.00	0.00
Total Dept 216 - CLERK ADMINISTRATION		69,675.00		27,196.11	5,431.22	42,478.89	39.03
Dept 247 - BOARD OF REVIEW							
101-247-702-000	SALARIES	1,500.00		19.00	0.00	1,481.00	1.27
101-247-715-000	SOCIAL SECURITY	115.00		1.45	0.00	113.55	1.26
101-247-830-000	DUES, SUBS & TUITION	1,000.00		0.00	0.00	1,000.00	0.00
101-247-860-000	MILEAGE REIMBURSEMENT	300.00		0.00	0.00	300.00	0.00
101-247-861-000	LODGING & EXPENSES	0.00		0.00	0.00	0.00	0.00
Total Dept 247 - BOARD OF REVIEW		2,915.00		20.45	0.00	2,894.55	0.70
Dept 253 - TREASURER							
101-253-702-000	SALARIES	80,032.00		33,346.70	6,669.34	46,685.30	41.67
101-253-715-000	SOCIAL SECURITY	6,123.00		2,551.02	510.20	3,571.98	41.66
101-253-830-000	DUES, SUBS & TUITION	2,500.00		324.00	50.00	2,176.00	12.96
101-253-860-000	MILEAGE REIMBURSEMENT	1,000.00		0.00	0.00	1,000.00	0.00
101-253-861-000	LODGING & EXPENSES	1,000.00		0.00	0.00	1,000.00	0.00
Total Dept 253 - TREASURER		90,655.00		36,221.72	7,229.54	54,433.28	39.96
Dept 255 - TREASURER ADMINISTRATION							
101-255-702-000	SALARIES	50,165.00		20,902.10	4,180.42	29,262.90	41.67
101-255-703-000	DEPUTY SALARY	1,200.00		500.00	100.00	700.00	41.67
101-255-715-000	SOCIAL SECURITY	3,930.00		1,637.26	327.45	2,292.74	41.66
101-255-830-000	DUES, SUBS & TUITION	2,500.00		957.80	50.00	1,542.20	38.31
101-255-860-000	MILEAGE REIMBURSEMENT	1,000.00		0.00	0.00	1,000.00	0.00
101-255-861-000	LODGING & EXPENSES	1,000.00		0.00	0.00	1,000.00	0.00
Total Dept 255 - TREASURER ADMINISTRATION		59,795.00		23,997.16	4,657.87	35,797.84	40.13
Dept 257 - ASSESSING							
101-257-802-000	CONTRACTED SERVICES	106,000.00		0.00	0.00	106,000.00	0.00
Total Dept 257 - ASSESSING		106,000.00		0.00	0.00	106,000.00	0.00
Dept 261 - CODE ENFORCEMENT/ASSIST SUPERVISOR							
101-261-702-000	SALARIES	53,138.00		22,140.80	4,428.16	30,997.20	41.67
101-261-715-000	SOCIAL SECURITY	4,065.00		1,693.78	338.76	2,371.22	41.67

GL NUMBER	DESCRIPTION	2024-25		YTD BALANCE		ACTIVITY FOR		AVAILABLE	
		AMENDED BUDGET	NORMAL (ABNORMAL)	11/30/2024	NORMAL (ABNORMAL)	MONTH 11/30/2024	INCREASE (DECREASE)	BALANCE	% BDTG USED
Fund 101 - GENERAL FUND									
Expenditures									
101-261-830-000	DUES, SUBS & TUITION	2,500.00	0.00	0.00	0.00	0.00	0.00	2,500.00	0.00
101-261-860-000	MILEAGE REIMBURSEMENT	1,000.00	0.00	0.00	0.00	0.00	0.00	1,000.00	0.00
101-261-861-000	LODGING & EXPENSES	1,000.00	0.00	0.00	0.00	0.00	0.00	1,000.00	0.00
Total Dept 261 - CODE ENFORCEMENT/ASSIST SUPERVISOR		61,703.00	23,834.58	4,766.92	37,868.42	38.63			
Dept 262 - ELECTIONS									
101-262-708-000	ELECTION SALARIES	35,000.00	14,867.25	8,575.25	20,132.75	42.48			
101-262-740-000	OPERATING EXPENSES	20,000.00	10,043.67	4,423.34	9,956.33	50.22			
Total Dept 262 - ELECTIONS		55,000.00	24,910.92	12,998.59	30,089.08	45.29			
Dept 265 - TOWNSHIP PROPERTIES									
101-265-850-000	TELEPHONE	6,700.00	2,003.10	501.09	4,696.90	29.90			
101-265-920-000	UTILITIES	10,000.00	3,316.55	523.62	6,683.45	33.17			
101-265-930-000	MAINTENANCE & REPAIRS	50,000.00	16,137.33	7,958.24	33,862.67	32.27			
Total Dept 265 - TOWNSHIP PROPERTIES		66,700.00	21,456.98	8,982.95	45,243.02	32.17			
Dept 267 - ARPA OPERATING EXPENSES									
101-267-740-000	OPERATING EXPENSES	0.00	0.00	0.00	0.00	0.00			
Total Dept 267 - ARPA OPERATING EXPENSES		0.00	0.00	0.00	0.00	0.00			
Dept 272 - GENERAL SERVICES									
101-272-710-000	PENSION	40,995.00	17,214.30	3,442.86	23,780.70	41.99			
101-272-720-000	HEALTH/LIFE INSURANCE	65,000.00	33,138.57	7,100.13	31,861.43	50.98			
101-272-737-000	RETIREMENT HEALTH CARE FUNDING	0.00	0.00	0.00	0.00	0.00			
101-272-740-000	OPERATING EXPENSES	50,000.00	13,933.01	1,696.29	36,066.99	27.87			
101-272-801-000	ACCOUNTANT/AUDITOR	19,300.00	18,300.00	16,000.00	1,000.00	94.82			
101-272-802-000	CONTRACTED SERVICES	2,000.00	393.75	75.00	1,606.25	19.69			
101-272-804-000	ATTORNEY	50,000.00	11,066.89	1,320.00	38,933.11	22.13			
101-272-816-000	COMPUTER MAINTENANCE	35,000.00	13,532.28	28.39	21,467.72	38.66			
101-272-820-000	ORDINANCE CODIFICATION	7,000.00	0.00	0.00	7,000.00	0.00			
101-272-830-000	DUES, SUBS & TUITION	9,000.00	7,702.54	165.00	1,297.46	85.58			
101-272-900-000	LEGAL NOTICES	7,000.00	1,111.50	624.00	5,888.50	15.88			
101-272-955-000	MISCELLANEOUS	11,857.00	223.60	0.00	11,633.40	1.89			
101-272-956-000	INSURANCE	14,500.00	13,221.00	0.00	1,279.00	91.18			
101-272-971-000	CAPITAL OUTLAY	0.00	0.00	0.00	0.00	0.00			
101-272-995-206	TRANSFER TO FIRE SAD - ADVANCE	122,762.00	0.00	0.00	122,762.00	0.00			
101-272-995-401	TO CAPITAL PROJECT FUND	550,000.00	550,000.00	0.00	0.00	100.00			
101-272-995-404	TRANSFERS TO ROAD IMPROVEMENT FUND	100,000.00	100,000.00	0.00	0.00	100.00			
Total Dept 272 - GENERAL SERVICES		1,084,414.00	779,837.44	30,451.67	304,576.56	71.91			
Dept 336 - PUBLIC SAFETY									
101-336-959-000	NOCCA CONTRIBUTION	0.00	0.00	0.00	0.00	0.00			
Total Dept 336 - PUBLIC SAFETY		0.00	0.00	0.00	0.00	0.00			

GL NUMBER	DESCRIPTION	2024-25		YTD BALANCE 11/30/2024 NORMAL (ABNORMAL)	ACTIVITY FOR MONTH 11/30/2024 INCREASE (DECREASE)	AVAILABLE BALANCE		% BDT USED
		AMENDED BUDGET	NORMAL (ABNORMAL)			NORMAL	(ABNORMAL)	
Fund 101 - GENERAL FUND								
Expenditures								
Dept 441 - PUBLIC WORKS								
101-441-821-000	CEMETERY	15,000.00		840.00	0.00	14,160.00		5.60
101-441-822-000	CLEANUP DAYS	13,000.00		3,585.00	0.00	9,415.00		27.58
101-441-824-000	PHRAGMITE CONTROL	5,000.00		0.00	0.00	5,000.00		0.00
101-441-825-000	ROAD GRAVEL	25,000.00		(2,006.78)	0.00	27,006.78		(8.03)
101-441-826-000	ROAD MAINT.-CHLORIDE	86,796.00		52,077.60	43,398.00	34,718.40		60.00
101-441-990-000	N. HOLLY RD. PROJECT	37,500.00		0.00	0.00	37,500.00		0.00
Total Dept 441 - PUBLIC WORKS		182,296.00		54,495.82	43,398.00	127,800.18		29.89
Dept 660 - COMMUNITY SERVICES								
YOUTH ASSISTANCE								
101-660-844-000		3,500.00		3,500.00	0.00	0.00		100.00
Total Dept 660 - COMMUNITY SERVICES		3,500.00		3,500.00	0.00	0.00		100.00
Dept 701 - PLANNING								
101-701-702-000	SALARIES	9,035.00		1,295.00	0.00	7,740.00		14.33
101-701-715-000	SOCIAL SECURITY	692.00		99.06	0.00	592.94		14.32
101-701-802-000	CONTRACTED SERVICES	2,000.00		168.75	0.00	1,831.25		8.44
101-701-811-000	PLANNER SERVICES	60,000.00		1,372.00	0.00	58,628.00		2.29
101-701-812-000	ENGINEER SERVICES	25,000.00		0.00	0.00	25,000.00		0.00
101-701-830-000	DUES, SUBS & TUITION	4,000.00		423.00	0.00	3,577.00		10.58
101-701-860-000	MILEAGE REIMBURSEMENT	500.00		0.00	0.00	500.00		0.00
Total Dept 701 - PLANNING		101,227.00		3,357.81	0.00	97,869.19		3.32
Dept 702 - ZONING ADMINISTRATOR								
101-702-702-000	SALARIES	8,000.00		3,333.35	666.67	4,666.65		41.67
101-702-715-000	SOCIAL SECURITY	612.00		255.00	51.00	357.00		41.67
101-702-830-000	DUES, SUBS & TUITION	1,000.00		0.00	0.00	1,000.00		0.00
101-702-860-000	MILEAGE REIMBURSEMENT	500.00		0.00	0.00	500.00		0.00
101-702-861-000	LODGING & EXPENSES	800.00		0.00	0.00	800.00		0.00
Total Dept 702 - ZONING ADMINISTRATOR		10,912.00		3,588.35	717.67	7,323.65		32.88
Dept 703 - COMMUNITY DEVELOPMENT								
COMMUNITY DEVELOPMENT - CDBG								
101-703-956-000		5,792.00		0.00	0.00	5,792.00		0.00
Total Dept 703 - COMMUNITY DEVELOPMENT		5,792.00		0.00	0.00	5,792.00		0.00
Dept 704 - ZONING BOARD OF APPEALS								
101-704-702-000	SALARIES	505.00		0.00	0.00	505.00		0.00
101-704-715-000	SOCIAL SECURITY	40.00		0.00	0.00	40.00		0.00
101-704-802-000	CONTRACTED SERVICES	300.00		0.00	0.00	300.00		0.00
101-704-830-000	DUES, SUBS & TUITION	1,500.00		302.00	0.00	1,198.00		20.13
101-704-860-000	MILEAGE REIMBURSEMENT	500.00		0.00	0.00	500.00		0.00
Total Dept 704 - ZONING BOARD OF APPEALS		2,845.00		302.00	0.00	2,543.00		10.62

GL NUMBER	DESCRIPTION	2024-25		YTD BALANCE 11/30/2024	ACTIVITY FOR MONTH 11/30/2024	AVAILABLE		% BDDT USED
		AMENDED BUDGET	NORMAL (ABNORMAL)			NORMAL (ABNORMAL)	BALANCE	
Fund 101 - GENERAL FUND								
	Expenditures			1,078,620.70	133,524.11	1,030,210.30		51.15
	TOTAL EXPENDITURES	2,108,831.00						
Fund 101 - GENERAL FUND:								
	TOTAL REVENUES	2,108,831.00		352,281.18	22,607.91	1,756,549.82		16.71
	TOTAL EXPENDITURES	2,108,831.00		1,078,620.70	133,524.11	1,030,210.30		51.15
	NET OF REVENUES & EXPENDITURES	0.00		(726,339.52)	(110,916.20)	726,339.52		100.00
	BEG. FUND BALANCE	1,248,180.50		1,248,180.50		246,408.15		
	NET OF REVENUES/EXPENDITURES - 2023-24	1,248,180.50		768,249.13		246,408.15		
	END FUND BALANCE							

GL NUMBER	DESCRIPTION	2024-25		YTD BALANCE 11/30/2024	ACTIVITY FOR MONTH 11/30/2024	AVAILABLE BALANCE	% BDC
		AMENDED BUDGET	NORMAL (ABNORMAL)				
Fund 213 - PEG FUNDS							
Revenues							
Dept 000 - GENERAL							
213-000-478-000	PEG FUNDS	6,400.00		1,411.13	1,411.13	4,988.87	22.05
213-000-665-000	INTEREST	1,000.00		1,657.51	358.42	(657.51)	165.75
213-000-699-390	TRANSFER FROM FUND BALANCE	80,600.00		0.00	0.00	80,600.00	0.00
Total Dept 000 - GENERAL		88,000.00		3,068.64	1,769.55	84,931.36	3.49
TOTAL REVENUES							
		88,000.00		3,068.64	1,769.55	84,931.36	3.49
Expenditures							
Dept 213 - PEG							
213-213-740-000	OPERATING EXPENSES	88,000.00		0.00	0.00	88,000.00	0.00
Total Dept 213 - PEG		88,000.00		0.00	0.00	88,000.00	0.00
TOTAL EXPENDITURES							
		88,000.00		0.00	0.00	88,000.00	0.00
Fund 213 - PEG FUNDS:							
TOTAL REVENUES		88,000.00		3,068.64	1,769.55	84,931.36	3.49
TOTAL EXPENDITURES		88,000.00		0.00	0.00	88,000.00	0.00
NET OF REVENUES & EXPENDITURES		0.00		3,068.64	1,769.55	(3,068.64)	100.00
BEG. FUND BALANCE		88,978.34		88,978.34		9,580.72	
NET OF REVENUES/EXPENDITURES - 2023-24				9,580.72			
END FUND BALANCE		88,978.34		101,627.70		9,580.72	

GL NUMBER	DESCRIPTION	2024-25		YTD BALANCE		ACTIVITY FOR	AVAILABLE		
		AMENDED BUDGET	NORMAL (ABNORMAL)	11/30/2024	INCREASE (DECREASE)		MONTH 11/30/2024	BALANCE	% BDGT USED
Fund 214 - METRO ACT FUNDS									
Revenues									
Dept 000 - GENERAL									
214-000-572-000	METRO ACT PAYMENTS	8,000.00	0.00	0.00	0.00	0.00	8,000.00	0.00	0.00
214-000-665-000	INTEREST	1,000.00	1,637.20	358.42	358.42	358.42	(637.20)	163.72	163.72
214-000-699-390	TRANSFER FROM FUND BALANCE	91,000.00	0.00	0.00	0.00	0.00	91,000.00	0.00	0.00
Total Dept 000 - GENERAL		100,000.00	1,637.20	358.42	358.42	358.42	98,362.80	1.64	1.64
TOTAL REVENUES									
100,000.00		100,000.00	1,637.20	358.42	358.42	358.42	98,362.80	1.64	1.64
Expenditures									
Dept 214 - METRO ACT									
214-214-740-000	OPERATING EXPENSES	100,000.00	0.00	0.00	0.00	0.00	100,000.00	0.00	0.00
Total Dept 214 - METRO ACT		100,000.00	0.00	0.00	0.00	0.00	100,000.00	0.00	0.00
TOTAL EXPENDITURES									
100,000.00		100,000.00	0.00	0.00	0.00	0.00	100,000.00	0.00	0.00
Fund 214 - METRO ACT FUNDS:									
TOTAL REVENUES									
100,000.00		100,000.00	1,637.20	358.42	358.42	358.42	98,362.80	1.64	1.64
TOTAL EXPENDITURES									
100,000.00		100,000.00	0.00	0.00	0.00	0.00	100,000.00	0.00	0.00
NET OF REVENUES & EXPENDITURES									
BEG. FUND BALANCE		0.00	1,637.20	358.42	358.42	358.42	(1,637.20)	100.00	100.00
NET OF REVENUES/EXPENDITURES - 2023-24		82,573.79	82,573.79	15,269.73	15,269.73	15,269.73	15,269.73		
END FUND BALANCE		82,573.79	99,480.72				15,269.73		

GL NUMBER	DESCRIPTION	2024-25		YTD BALANCE		ACTIVITY FOR		AVAILABLE		
		AMENDED BUDGET	NORMAL (ABNORMAL)	11/30/2024	11/30/2024	MONTH 11/30/2024	INCREASE (DECREASE)	NORMAL (ABNORMAL)	BALANCE	% BDGT USED
Fund 249 - BUILDING										
Revenues										
Dept 000 - GENERAL										
249-000-476-000	LICENSES & PERMITS	100,000.00		51,296.19		12,312.29		48,703.81		51.30
249-000-665-000	INTEREST	3,300.00		2,039.13		298.67		1,260.87		61.79
249-000-699-390	TRANSFER FROM FUND BALANCE	40,900.00		0.00		0.00		40,900.00		0.00
	Total Dept 000 - GENERAL	144,200.00		53,335.32		12,610.96		90,864.68		36.99
	TOTAL REVENUES	144,200.00		53,335.32		12,610.96		90,864.68		36.99
Expenditures										
Dept 371 - BUILDING INSPECTION										
249-371-702-000	SALARIES	0.00		0.00		0.00		0.00		0.00
249-371-710-000	PENSION	0.00		0.00		0.00		0.00		0.00
249-371-715-000	SOCIAL SECURITY	0.00		0.00		0.00		0.00		0.00
249-371-720-000	HEALTH/LIFE INSURANCE	0.00		0.00		0.00		0.00		0.00
249-371-740-000	OPERATING EXPENSES	10,000.00		1,587.00		0.00		8,413.00		15.87
249-371-805-000	BUILDING INSPECTOR	25,000.00		14,446.07		1,045.53		10,553.93		57.78
249-371-806-000	ELECTRICAL INSPECTOR	8,000.00		4,818.60		904.20		3,181.40		60.23
249-371-807-000	MECHANICAL INSPECTOR	10,000.00		4,803.00		949.20		5,197.00		48.03
249-371-808-000	PLUMBING INSPECTOR	6,000.00		2,094.00		332.40		3,906.00		34.90
249-371-830-000	DUES, SUBS & TUITION	500.00		0.00		0.00		500.00		0.00
249-371-860-000	MILEAGE REIMBURSEMENT	100.00		0.00		0.00		100.00		0.00
249-371-941-000	LEASE PAYMENT	18,000.00		6,000.00		0.00		12,000.00		33.33
249-371-942-000	LABOR DUE TO GENERAL FUND	66,100.00		0.00		0.00		66,100.00		0.00
249-371-955-000	MISCELLANEOUS	500.00		0.00		0.00		500.00		0.00
	Total Dept 371 - BUILDING INSPECTION	144,200.00		33,748.67		3,231.33		110,451.33		23.40
	TOTAL EXPENDITURES	144,200.00		33,748.67		3,231.33		110,451.33		23.40
Fund 249 - BUILDING:										
	TOTAL REVENUES	144,200.00		53,335.32		12,610.96		90,864.68		36.99
	TOTAL EXPENDITURES	144,200.00		33,748.67		3,231.33		110,451.33		23.40
	BEG. FUND BALANCE	0.00		19,586.65		9,379.63		(19,586.65)		100.00
	NET OF REVENUES/EXPENDITURES - 2023-24	221,345.15		221,345.15		(83,786.98)		(83,786.98)		
	END FUND BALANCE	221,345.15		157,144.82						

PERIOD ENDING 11/30/2024

GL NUMBER	DESCRIPTION	2024-25		YTD BALANCE		ACTIVITY FOR		AVAILABLE		
		AMENDED BUDGET	NORMAL (ABNORMAL)	11/30/2024	11/30/2024	MONTH 11/30/2024	INCREASE (DECREASE)	NORMAL (ABNORMAL)	BALANCE	% BDCGT USED
Fund 401 - CAPITAL IMPROVEMENT FUND										
Revenues										
Dept 000 - GENERAL										
401-000-665-000	INTEREST	11,400.00		20,805.12		4,384.80		(9,405.12)		182.50
401-000-699-000	TRANSFERS FROM OTHER FUNDS	550,000.00		550,000.00		0.00		0.00		100.00
401-000-699-390	TRANSFER FROM FUND BALANCE	478,600.00		0.00		0.00		478,600.00		0.00
Total Dept 000 - GENERAL		1,040,000.00		570,805.12		4,384.80		469,194.88		54.89
TOTAL REVENUES										
Expenditures										
Dept 000 - GENERAL										
401-000-971-000	CAPITAL OUTLAY	0.00		0.00		0.00		0.00		0.00
Total Dept 000 - GENERAL		0.00		0.00		0.00		0.00		0.00
Dept 901 - CAPITAL IMPROVEMENT										
MISCELLANEOUS										
401-901-955-000		0.00		0.00		0.00		0.00		0.00
401-901-971-000	CAPITAL OUTLAY	0.00		0.00		0.00		0.00		0.00
401-901-973-000	TOWNSHIP HALL SERVICES & EXPENSES	1,000,000.00		991.23		991.23		999,008.77		0.10
401-901-974-000	FARMSTEAD PROJECT	40,000.00		0.00		0.00		40,000.00		0.00
401-901-995-390	TRANSFER TO FUND BALANCE	0.00		0.00		0.00		0.00		0.00
Total Dept 901 - CAPITAL IMPROVEMENT		1,040,000.00		991.23		991.23		1,039,008.77		0.10
TOTAL EXPENDITURES										
Total Dept 901 - CAPITAL IMPROVEMENT		1,040,000.00		991.23		991.23		1,039,008.77		0.10
Fund 401 - CAPITAL IMPROVEMENT FUND:										
TOTAL REVENUES										
TOTAL EXPENDITURES										
NET OF REVENUES & EXPENDITURES										
BEG. FUND BALANCE										
NET OF REVENUES/EXPENDITURES - 2023-24										
END FUND BALANCE										

GL NUMBER	DESCRIPTION	2024-25		YTD BALANCE		ACTIVITY FOR		AVAILABLE	
		AMENDED BUDGET	NORMAL (ABNORMAL)	11/30/2024	11/30/2024	MONTH 11/30/2024	INCREASE (DECREASE)	BALANCE	% BDGT USED
Fund 403 - CAPITAL GRANT FUND									
Revenues									
Dept 000 - GENERAL									
403-000-665-000	INTEREST	13,600.00		5,361.16		398.73		8,238.84	39.42
403-000-674-000	CHARLES MOTT GRANT FUNDS	0.00		182,975.04		0.00		(182,975.04)	100.00
403-000-675-000	THE GLENMEDE TRUST GRANT FUNDS	0.00		0.00		0.00		0.00	0.00
403-000-679-000	COMMUNITY FOUNDATION	0.00		23,000.00		0.00		(23,000.00)	100.00
403-000-699-390	TRANSFER FROM FUND BALANCE	417,920.00		0.00		0.00		417,920.00	0.00
Total Dept 000 - GENERAL		431,520.00		211,336.20		398.73		220,183.80	48.97
TOTAL REVENUES									
		431,520.00		211,336.20		398.73		220,183.80	48.97
Expenditures									
Dept 903 - CAPITAL OUTLAY									
403-903-976-000	CAPITAL OUTLAY - CHARLES MOTT GRANT	182,975.00		74,762.16		12,248.69		108,212.84	40.86
403-903-977-000	CAPITAL OUTLAY - GLEN MEADE TRUST FUND	225,545.00		0.00		0.00		225,545.00	0.00
403-903-978-000	COMMUNITY FOUNDATION	23,000.00		0.00		0.00		23,000.00	0.00
Total Dept 903 - CAPITAL OUTLAY		431,520.00		74,762.16		12,248.69		356,757.84	17.33
TOTAL EXPENDITURES									
		431,520.00		74,762.16		12,248.69		356,757.84	17.33
Fund 403 - CAPITAL GRANT FUND:									
TOTAL REVENUES									
TOTAL EXPENDITURES									
NET OF REVENUES & EXPENDITURES									
BEG. FUND BALANCE									
NET OF REVENUES/EXPENDITURES - 2023-24									
END FUND BALANCE									

GL NUMBER	DESCRIPTION	2024-25		YTD BALANCE 11/30/2024	ACTIVITY FOR MONTH 11/30/2024	AVAILABLE BALANCE	% BDC
		AMENDED BUDGET	NORMAL (ABNORMAL)				
Fund 404 - ROAD IMPROVEMENTS							
Revenues							
Dept 000 - GENERAL							
404-000-665-000	INTEREST	100.00		2,755.46	638.45	(2,655.46)	2,755.46
404-000-699-101	TRANSFER FROM GENERAL FUND	100,000.00		100,000.00	0.00	0.00	100.00
404-000-699-390	TRANSFER FROM FUND BALANCE	0.00		0.00	0.00	0.00	0.00
Total Dept 000 - GENERAL		100,100.00		102,755.46	638.45	(2,655.46)	102.65
TOTAL REVENUES							
		100,100.00		102,755.46	638.45	(2,655.46)	102.65
Expenditures							
Dept 404 - ROAD IMPROVEMENT FUND							
404-404-995-390	TRANSFER TO FUND BALANCE	100,100.00		0.00	0.00	100,100.00	0.00
Total Dept 404 - ROAD IMPROVEMENT FUND		100,100.00		0.00	0.00	100,100.00	0.00
TOTAL EXPENDITURES							
		100,100.00		0.00	0.00	100,100.00	0.00
Fund 404 - ROAD IMPROVEMENTS:							
TOTAL REVENUES							
		100,100.00		102,755.46	638.45	(2,655.46)	102.65
TOTAL EXPENDITURES							
		100,100.00		0.00	0.00	100,100.00	0.00
NET OF REVENUES & EXPENDITURES							
BEG. FUND BALANCE							
NET OF REVENUES/EXPENDITURES - 2023-24				61,884.82		61,884.82	
END FUND BALANCE				164,640.28			
TOTAL REVENUES - ALL FUNDS							
		5,265,413.00		1,295,224.93	42,768.86	3,970,188.07	24.60
TOTAL EXPENDITURES - ALL FUNDS							
		5,265,413.00		1,740,037.49	150,069.95	3,525,375.51	33.05
NET OF REVENUES & EXPENDITURES							
BEG. FUND BALANCE - ALL FUNDS				(444,812.56)	(107,301.09)	444,812.56	100.00
END FUND BALANCE - ALL FUNDS		3,154,550.06		3,154,550.06			
		3,154,550.06		2,871,926.99			

12/12/2024

INVOICE GL DISTRIBUTION REPORT FOR HOLLY TOWNSHIP
 POST DATES 11/21/2024 - 12/18/2024
 BOTH JOURNALIZED AND UNJOURNALIZED
 BOTH OPEN AND PAID

GL Number	Invoice Line Desc	Invoice Description	Amount
Fund 101 GENERAL FUND			
101-000-018-000	ACCOUNTS RECEIVABLE	NOV-24 OLSHA GRANT SERVICES	2,123.50
101-000-018-000	ACCOUNTS RECEIVABLE	DEC-24 OLSHA GRANT SERVICES	1,750.00
			3,873.50
Dept 215 CLERK			
101-215-830-000	DUES, SUBS & TUITION	CLERK ANNUAL MEMBERSHIP	100.00
			100.00
Dept 262 ELECTIONS			
101-262-740-000	OPERATING EXPENSES	NOV-24 ELECTION CODING/PROGRAMMIN	528.00
101-262-740-000	OPERATING EXPENSES	NOV-24 GENERAL ELECTION TESTING	1,757.50
			2,285.50
Dept 265 TOWNSHIP PROPERTIES			
101-265-920-000	UTILITIES	NOV-24 4092 GRANGE HALL RD	172.25
101-265-920-000	UTILITIES	NOV-24 102 CIVIC DR	304.27
101-265-920-000	UTILITIES	NOV-24 13409 N. HOLLY RD	10.62
101-265-920-000	UTILITIES	NOV-24 13465 N. HOLLY RD	9.17
101-265-920-000	UTILITIES	NOV-24 4092 GRANGE HALL RD	37.05
101-265-920-000	UTILITIES	NOV-24 102 CIVIC DR	59.72
101-265-930-000	MAINTENANCE & REPAIRS - FAR	NOV-24	1,260.00
101-265-930-000	MAINTENANCE & REPAIRS	JULY, AUG, SEPT & OCT 4092 GRANGE HALL	1,105.00
101-265-930-000	MAINTENANCE & REPAIRS	JUL, AUG, SEPT & OCT KAYAK PARK	550.00
101-265-930-000	MAINTENANCE & REPAIRS	JUL, AUG, SEPT & OCT FISH LAKE VACANT PI	650.00
101-265-930-000	RUGS	DEC-24	280.47
			4,438.55
Dept 272 GENERAL SERVICES			
101-272-740-000	OPERATING EXPENSES	NOV-24 COPIER	142.18
101-272-740-000	OPERATING EXPENSES	DEPOSIT SLIPS	349.60
101-272-740-000	OPERATING EXPENSES	DEC-24 POSTAGE METER	507.00
101-272-740-000	OPERATING EXPENSES	NOV-24 OFFICE SUPPLIES	420.00
101-272-740-000	OPERATING EXPENSES	OAKLAND COUNTY DRAINS AT LARGE	2,062.50
101-272-740-000	OPERATING EXPENSES	NOV-24 WATER COOLER	35.95
101-272-740-000	OPERATING EXPENSES	DEC-24 TECH SUPPORT	168.75
101-272-740-000	OPERATING EXPENSES	NOV-24	146.96

101-272-801-000	ACCOUNTANT/AUDITOR	NOV-24 AUDIT 2024	3,500.00
101-272-804-000	ATTORNEY	DEC-24	1,215.00
101-272-804-000	ATTORNEY	DEC-24	1,110.95
101-272-804-000	ATTORNEY	DEC-24	795.00
101-272-804-000	ATTORNEY	DEC-24	88.00
101-272-804-000	ATTORNEY	DEC-24	217.00
101-272-816-000	COMPUTER MAINTENANCE	DEC-24	37.00
101-272-900-000	LEGAL NOTICES	NOV-24	370.50
			<u>11,166.39</u>

Dept 441 PUBLIC WORKS

101-441-821-000	CEMETERY	OCT-24 CEMETERY LAWN MAINTENANCE	240.00
101-441-822-000	CLEANUP DAYS	DEC-24 FALL CLEAN UP DAY	120.00
			<u>360.00</u>

Dept 701 PLANNING

101-701-811-000	PLANNER SERVICES	NOV-24	825.00
101-701-811-000	PLANNER SERVICES	DEC-24	615.00
101-701-811-000	PLANNER SERVICES	AUG-24	1,150.00
			<u>2,590.00</u>

24,813.94

Fund 206 FIRE AND EMERGENCY SPECIAL ASSESSMENT

Dept 338 FIRE AND EMERGENCY

206-338-740-000	OPERATING EXPENSES	NOV-24 2413 BELFORD RD	28.76
206-338-740-000	OPERATING EXPENSES	NOV-24 4485 NELSON SCOTT DR	36.86
			<u>65.62</u>
			<u>65.62</u>

Fund 249 BUILDING

Dept 371 BUILDING INSPECTION

249-371-805-000	BUILDING INSPECTOR	NOV-24 11/01/24 - 11/15/24	804.57
249-371-805-000	BUILDING INSPECTOR	DEC-24 11/16/24 - 11/30/24	4,136.92
249-371-806-000	ELECTRICAL INSPECTOR	NOV-24 11/01/24 - 11/15/24	351.00
249-371-806-000	ELECTRICAL INSPECTOR	DEC-24 11/16/24 - 11/30/24	330.00
249-371-807-000	MECHANICAL INSPECTOR	NOV-24 11/01/24 - 11/15/24	511.20
249-371-807-000	MECHANICAL INSPECTOR	DEC-24 11/16/24 - 11/30/24	775.80
249-371-808-000	PLUMBING INSPECTOR	NOV-24 11/01/24 - 11/15/24	202.20
249-371-808-000	PLUMBING INSPECTOR	DEC-24 11/16/24 - 11/30/24	625.80
249-371-941-000	LEASE PAYMENT	NOV-24 BUILDIN DEPARTMENT RENT	1,500.00
249-371-941-000	LEASE PAYMENT	DEC-24 BUILDING DEPARTMENT RENT	1,500.00
			<u>10,737.49</u>

10,737.49

Fund 401 CAPITAL IMPROVEMENT FUND

Dept 901 CAPITAL IMPROVEMENT

401-901-973-000	NEW TWP HALL SERVICES & EXI OCT-24	11,050.07
401-901-973-000	NEW TWP HALL SERVICES & EX DEC-24	<u>5,830.64</u>
		16,880.71

16,880.71

Fund 101 GENERAL FUND 24,813.94

Fund 206 FIRE AND EMERGENCY SPECIAL A 65.62

Fund 249 BUILDING 10,737.49

Fund 401 CAPITAL IMPROVEMENT FUND 16,880.71

Total For All Funds: 52,497.76

Revenue Totals Report

12/12/2024

Record Type	Exact Type	Category	Description	Entries	Amount
Permit	Building	Commercial	Commercial, FOUNDATION ONLY PERM	1	3,265.30
Permit	Building	Registration Fee	Registration - Builder	1	15.00
Permit	Building	Residential	PLAN REVIEW	4	260.00
Permit	Building	Residential	Res, Demolition	1	75.00
Permit	Building	Residential	Res, Garage	3	330.72
Permit	Building	Residential	Res, New Mobile Home in Park	6	450.00
Permit	Building	Residential	Res, Remodel	2	335.00
Permit	Building	Residential	Res, REROOF	3	719.50
Permit	Building	Residential	Res, Swimming Pool, Inground	1	75.00
Permit	Building	Residential	Residential New FOUNDATION ONLY	1	371.77
Permit	Building	Residential	Residential New SF	1	505.00
Permit	Building	Standard Item	Base fee	16	1,200.00
Permit	Electrical	Inspection	INSPECTION, SERVICE	2	150.00
Permit	Electrical	Inspection	New Mobile Home in Park	2	130.00
Permit	Electrical	Inspection	NEW SF DWELLING UP TO 200 AMPS	1	275.00
Permit	Electrical	Service	Service, 15 thru 200 amps	2	105.00
Permit	Electrical	Standard Item	Furnace	1	20.00
Permit	Electrical	Standard Item	PERMIT BASE FEE	5	375.00
Permit	Electrical	Standard Item	Trench	1	80.00
Permit	Mechanical	Cooling	CENTRAL A/C UP TO 8 HP	3	135.00
Permit	Mechanical	Heating	GAS OR SOLID FUEL MANUFACT FIREP	2	50.00
Permit	Mechanical	Inspection	Inspection, Additional	1	65.00
Permit	Mechanical	Inspection	New Mobile Home in Park	6	390.00
Permit	Mechanical	License Fee	Registration - Mechanical	2	30.00
Permit	Mechanical	Piping	Piping, Gas, per Outlet	2	40.00
Permit	Mechanical	Standard Item	FUEL BURNING EQUIPMENT	4	180.00
Permit	Mechanical	Standard Item	Humidifier	2	30.00
Permit	Mechanical	Standard Item	Permit Base Fee	13	975.00
Permit	Mechanical	Standard Item	Res, New SF Dwelling	1	250.00
Permit	Plumbing	Distribution	WATER DISTRIBUTION PIPING, RES	1	10.00
Permit	Plumbing	Inspection	Inspection, Additional	1	65.00
Permit	Plumbing	License Fee	Registration - Master Plumber	2	30.00
Permit	Plumbing	Sewer/Drain	Drain, Sub-Soil	1	10.00
Permit	Plumbing	Sewer/Drain	Sump Pump	2	20.00
Permit	Plumbing	Standard Item	Fixture	1	120.00
Permit	Plumbing	Standard Item	Meter, Water	2	20.00
Permit	Plumbing	Standard Item	New Mobile Home in Park	6	390.00
Permit	Plumbing	Standard Item	Permit Base Fee	9	675.00
Permit	Plumbing	Standard Item	Stack	1	32.00
Permit	Plumbing	Standard Item	Water-Connected Appliance	1	8.00

Population: All Records

Transaction.DateToPostOn Between 11/1/2024
12:00:00 AM AND 11/30/2024 11:59:59 PM

Permit	Zoning Complian	Zoning Compliance	Zoning Compliance	2	50.00
Totals				119	12,312.29

Population: All Records

Transaction.DateToPostOn Between 11/1/2024
12:00:00 AM AND 11/30/2024 11:59:59 PM

Office of the Clerk
248-634-9331
Fax: 248-634-5482



George A. Kullis, Supervisor
Karin S. Winchester, Clerk
Jennifer Ryan, Treasurer
Derek Burton, Trustee
Ryan Matson, Trustee
Michael McCanney
Richard Kinnamon

RESOLUTION 2024-28
Employee Policies and Procedures Amendment to Section 6.07
Paid Sick Days

6.07 Paid Sick Days (AS ADOPTED in 2020)

Sick days are intended only for reasons of illness or injury that prevents the employee from performing their job duties, medical and dental appointments.

Upon completion of six (6) months employment, a full-time employee will be entitled to a maximum of five (5) sick days or thirty-two (32) hours annually. An additional five (5) sick days are awarded upon the employee's hire dates. Up to twenty (20) sick days may be accrued. Employees will be paid for sick time taken at their regular rate of pay for seven (7) hours per day or thirty-two (32) hours per week. Such time shall not be counted for the purposes of computing overtime.

Except in instances of unanticipated illness or injury, all sick time shall be approved by the Department Head in advance of the actual date taken. In considering requests for paid sick time, the Department Head will take into consideration the nature of the reason for the request and give priority to those requesting personal time for illness or emergency type situations. The Department Head reserves the right to require employees to furnish satisfactory proof, such as a physician's statement, that said absence from work was occasioned by reasonable cause in cases where the Department Head has reason to believe the employee is abusing these provisions. Paid Sick Days pay may not be advanced to those employees who have not yet accumulated any Paid Sick Days.

6.07 PAID SICK LEAVE (Drafted by Township Attorney)

Sick leave is intended to be used for reasons of illness, injury, pregnancy, medical or dental appointments, or for any of the reasons provided for under the Michigan Earned Sick Time Act. See attached poster regarding ESTA, MCL 408.961, et. seq.

Upon completion of ninety (90) days of employment, an employee may use up to 40 hours of accrued paid sick time per year. Paid sick leave accrues at the rate of one hour for every 30 hours worked up to a maximum of 40 hours annually. Sick time will be paid at the employee's regular rate of pay.

Employees accrue, and may use, up to 32 hours of unpaid sick leave if more than 40 hours paid leave are accrued.

Sick leave may be used in one-hour increments. Paid sick leave shall not be advanced to employees who have not yet accrued paid sick days.



Michigan Department of Labor & Economic Opportunity

Wage and Hour Division

PO Box 30476

Lansing, MI 48909-7976

REQUIRED POSTER



GRETCHEN WHITMER GOVERNOR

SUSAN CORBIN DIRECTOR

GENERAL REQUIREMENTS – EARNED SICK TIME ACT*

Your employer's 'year' for the purposes of the Earned Sick Time Act is: _____

Earned Sick Time Accrual

Table with 4 columns: Number of Employees, Minimum Accrual, Minimum Paid Sick Time, Unpaid Sick Time. Rows for 'Less than 10 employees' and '10 or more employees'.

- Earned sick time shall carry over from year to year, a business with less than 10 employees is not required to permit an employee to use more than 40 hours of paid earned sick time and 32 hours of unpaid earned sick time in a single year, employers with 10 or more employees are not required to permit an employee to use more than 72 hours of paid earned sick time in a single year.
• Earned sick time shall begin to accrue on the effective date of this law, or upon commencement of the employee's employment, whichever is later.
• An employee may use accrued earned sick time as it is accrued.
• An employer is in compliance with the act if it provides any paid leave in at least the same amounts as that provided under this act that may be used for the same purposes and under the same conditions provided in this act and that is accrued at a rate equal to or greater than the rate described in subsections (1) and (2) of Section 3 of the act. Paid leave includes, but is not limited to, paid vacation days, personal days, and paid time off.

Earned Sick Time Uses

An employer shall permit an employee to use the earned sick time accrued for any of the following:

- The employee's or the employee's family member's mental or physical illness, injury, or health condition; medical diagnosis, care, or treatment of the employee's mental or physical illness, injury, or health condition; or preventative medical care for the employee.
• If the employee or the employee's family member is a victim of domestic violence or sexual assault, for medical care or psychological or other counseling for physical or psychological injury or disability; to obtain services from a victim services organization; to relocate due to domestic violence or sexual assault; to obtain legal services; or to participate in any civil or criminal proceedings related to or resulting from the domestic violence or sexual assault.
• For meetings at a child's school or place of care related to the child's health or disability, or the effects of domestic violence or sexual assault on the child; or
• For closure of the employee's place of business by order of a public official due to a public health emergency; for an employee's need to care for a child whose school or place of care has been closed by order of a public official due to a public health emergency; or when it has been determined by the health authorities having jurisdiction or by a health care provider that the employee's or employee's family member's presence in the community would jeopardize the health of others because of the employee's or family member's exposure to a communicable disease.
• An employer shall not require an employee to search for or secure a replacement worker as a condition for using earned sick time.

Exercise of Rights

- An employer or any other person shall not interfere with, restrain, or deny the exercise of, or the attempt to exercise, any right protected under this act.
• An employer shall not take retaliatory personnel action or discriminate against an employee because the employee has exercised a right protected under this act. 'Retaliatory personnel action' means any of the following:
- Denial of any right guaranteed under this act.
- A threat, discharge, suspension, demotion, reduction of hours, or other adverse action against an employee or former employee for exercise of a right guaranteed under this act.
- Sanctions against an employee who is a recipient of public benefits for exercise of a right guaranteed under this act.
- Interference with, or punishment for, an individual's participation in any manner in an investigation, proceeding, or hearing under this act.
• An employer's absence control policy shall not treat earned sick time taken under this act as an absence that may lead to or result in retaliatory personnel action.

Complaint Filing

An employee affected by an alleged violation, at any time within 3 years after the alleged violation or the date when the employee knew of the alleged violation, whichever is later, may do any of the following:

- (a) Bring a civil action for appropriate relief, including, but not limited to, payment for used earned sick time; rehiring or reinstatement to the employee's previous job; payment of back wages; reestablishment of employee benefits to which the employee otherwise would have been eligible if the employee had not been subjected to retaliatory personnel action or discrimination; and an equal additional amount as liquidated damages together with costs and reasonable attorney fees as the court allows.
(b) File a claim with the department, which shall investigate the claim. Filing a claim with the department is neither a prerequisite nor a bar to bringing a civil action.

*For precise language of the statute, see Public Act 338 of 2018, as amended

Earned Sick Time Act

Sean Egan, LEO Deputy Director of Labor

August 27, 2024



Key Provisions of Michigan's Earned Sick Time Act



- Back in Effect February 21, 2025.
- Applies to all employers in Michigan with 1 or more employees, except for those employed by the United States Government.
- Includes salaried (both exempt and non-exempt) and full and part-time hourly workers.

Key Provisions of Michigan's Earned Sick Time Act

- Employees accrue sick time at a rate of 1 hour for every 30 hours worked.
- Businesses with 10 or more employees must allow at least 72 hours of paid sick time per year to be used to the extent the leave is accrued.
- Businesses with fewer than 10 employees must allow at least 40 hours of paid sick time annually, plus an additional 32 hours of unpaid sick time to the extent leave is accrued.



Key Provisions of Michigan's Earned Sick Time Act



- Unused sick time can be carried over, but employers may limit annual use to no more than 72 hours.
- Employees have the right to pursue action if an employer interferes with or retaliates against their use of ESTA benefits, including through private action.

Frequently Asked Questions

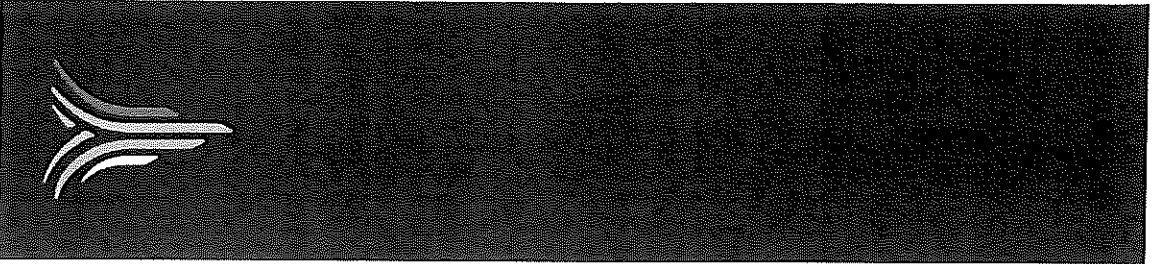
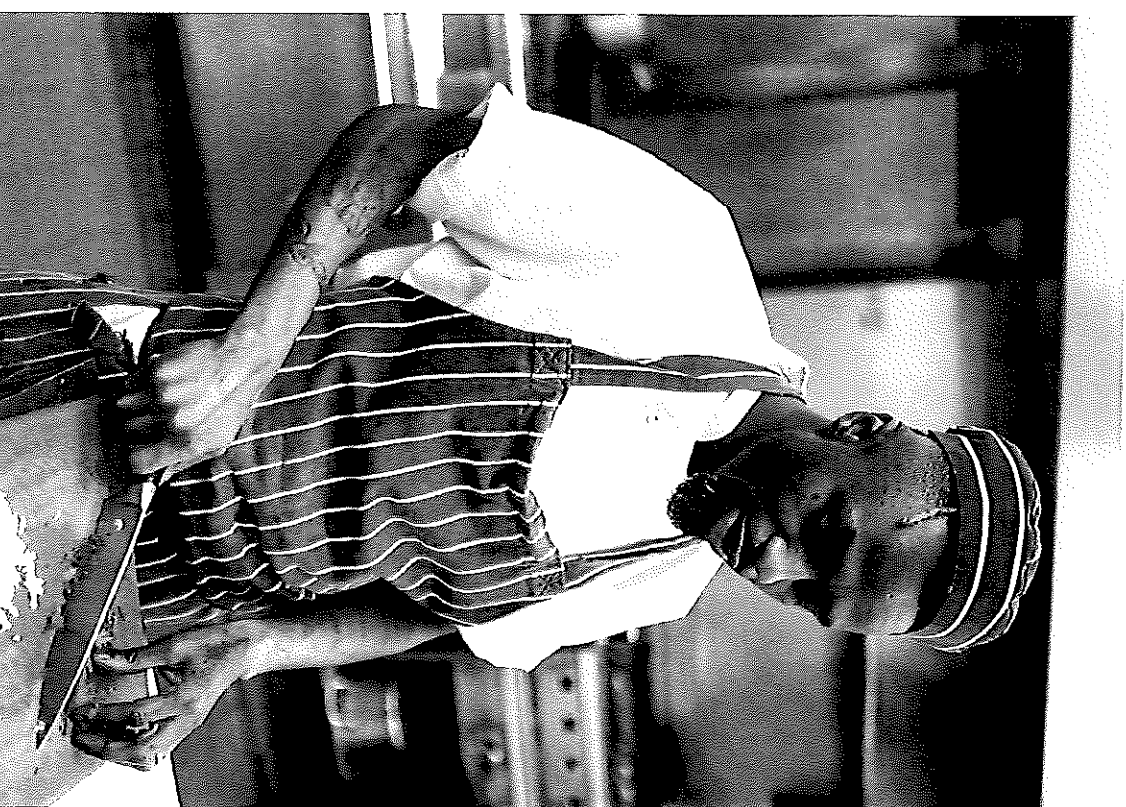
How to determine if an employer meets the 10-employee threshold?

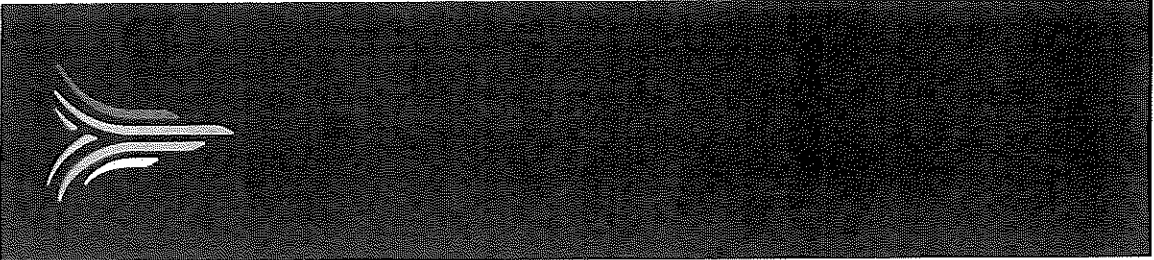
- An employer meets the 10-employee threshold if it employs 10 or more employees in 20 or more workweeks in the current or previous calendar year.
 - *The 20 workweeks need not be consecutive.*
- Once an employer meets the 10 or more-employee threshold, the employer remains covered through the remainder of the current and following calendar year.



What employees are eligible to receive earned sick time?

- An eligible employee is an individual engaged in service to an employer in the business of the employer.





When does an eligible employee begin to accrue earned sick time?

- Accrual begins on **February 21, 2025**, or upon commencement of the employee's employment, whichever is later.



When can an eligible employee use earned sick time?

Reasons include:

- The employee's mental or physical illness, injury, or health condition; medical diagnosis, care, or treatment of the employee's mental or physical illness, injury, or health condition; or preventative medical care for the employee.
- For the employee's family member's mental or physical illness, injury, or health condition; medical diagnosis, care, or treatment of the employee's family member's mental or physical illness, injury, or health condition; or preventative medical care for a family member of the employee.



When can an eligible employee use earned sick time?

- If the employee or the employee's family member is a victim of domestic violence or sexual assault, for medical care or psychological or other counseling for physical or psychological injury or disability; to obtain services from a victim services organization; to relocate due to domestic violence or sexual assault; to obtain legal services; or to participate in any civil or criminal proceedings related to or resulting from the domestic violence or sexual assault.
- For meetings at a child's school or place of care related to the child's health or disability, or the effects of domestic violence or sexual assault on the child; or



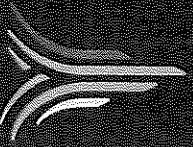
When can an eligible employee use earned sick time?

- For closure of the employee's place of business by order of a public official due to a public health emergency; for an employee's need to care for a child whose school or place of care has been closed by order of a public official due to a public health emergency; or when it has been determined by the health authorities having jurisdiction or by a health care provider that the employee's or employee's family member's presence in the community would jeopardize the health of others because of the employee's or family member's exposure to a communicable disease, whether or not the employee or family member has actually contracted the communicable disease.



Can an employer require an employee to provide notice of and documentation for the use of earned sick time?

- If the need for earned sick time is foreseeable, an employer may require advance notice not to exceed 7 days prior to the date the earned sick time is to begin, of the intention to use the earned sick time.
- If the need for earned sick time is not foreseeable, an employer may require the employee to give notice of the intention as soon as practicable.



Can an employer require an employee to provide notice of and documentation for the use of earned sick time?

- For earned sick time of more than 3 consecutive days, an employer may require reasonable documentation. Upon request the employee must provide this documentation in a timely manner.
 - *Documentation should not include a description of the illness or details of the violence.*
 - *If an employer requires documentation, it is responsible for paying all out-of-pocket expenses the employee incurs in obtaining the documentation.*
 - *An employer cannot delay commencement of the leave based on a failure to receive documentation.*



For more information visit,
Michigan.gov/EarnedSickTime



MIDeptLEO



MichiganLEO



MichiganLEO



MichiganLEO

Office of the Clerk
248-634-9331
Fax: 248-634-5482



George A. Kullis, Supervisor
Karin S. Winchester, Clerk
Jennifer Ryan, Treasurer
Derek Burton, Trustee
Ryan Matson, Trustee
Michael McCanney
Richard Kinnamon

RESOLUTION 2024-29
RESOLUTION TO SUPPORT LOCAL CONTROL AND CLAIM OF APPEAL
AGAINST MICHIGAN PUBLIC SERVICE COMMISSION ORDER

WHEREAS, the Holly Township Board of Trustees supports state policies that maintain and advance local control; and

WHEREAS, the State of Michigan has adopted policies and introduced legislation that attempts to further reduce local control in key areas affecting unique interests in local communities; and

WHEREAS, media reports describe ongoing efforts by interested groups to push for the further erosion of local control; and

WHEREAS, in 2023, the State of Michigan adopted Public Act 233 of 2023 (“PA 233”); and

WHEREAS, only under limited circumstances, PA 233 confers powers and duties to the Public Service Commission (“PSC”) regarding the siting of utility-scale solar energy facilities, wind energy facilities, and energy storage facilities allowing developers to bypass local zoning authorities when proposing qualifying developments; and

WHEREAS, the PSC issued an order on October 10, 2024 (the “Order”) implementing the provisions of Public Act 233 of 2023 (“PA 233”); and

WHEREAS, the Order attempts to vastly expand the PSC’s limited and enumerated jurisdiction in PA 233 and is both unlawful and unreasonable; and

WHEREAS, the Order is unlawful and unreasonable because, among other reasons: (1) the PSC’s issuance of the Order violates the Administrative Procedures Act, MCL 24.201 *et seq.*, and (2) the Order unlawfully and unreasonably redefines key terms and concepts and creates processes and procedures that violate the Legislature’s express and unambiguous intent for local input in the regulation of energy facilities; and

WHEREAS, a coalition of Michigan Municipalities timely filed a claim of appeal from the Order on November 8, 2024; and

WHEREAS, the window to appeal the Order was merely 30 days, during which conducting a general election and other business contributed to the Township’s inability to hold a meeting during which it could consider and vote to join the appeal; and

WHEREAS, the Holly Township Board of Trustees supports the coalition of Michigan Municipalities in their efforts to protect local control in the regulation of energy facilities; and



Support Appeal of MPSC's October Order

From Michael Homier <mhomier@fosterswift.com>

Date Tue 12/3/2024 11:29 AM

To Karin Winchester <clerk@hollytownship.org>

To view a web version of this email please [click here](#).



Appeal of MPSC's October 10, 2024 Order

December 3, 2024

Dear Township Board:

I hope this letter finds you well. I am writing to request that your township board consider adopting a resolution in support of the appeal regarding the Michigan Public Service Commission's (MPSC) October 10, 2024, Order that attempts to unlawfully re-write PA 233 and completely divest municipalities from any meaningful local zoning authority. Specifically, we ask that you consider adopting a resolution endorsing the 79 other municipal appellants' interpretation of the Order and supporting the ongoing appeal process.

As you may be aware, the MPSC's recent decision has significant implications for local regulation, and governance. Among other things, the appellants believe that the Commission's interpretation of the Order misrepresents critical aspects of the law and the intent behind it. It is crucial that local communities have a voice in challenging the actions of the MPSC. To facilitate your consideration, [we have included a draft resolution](#) for consideration by your board that outlines the key points of support for the appellants' position.

Your participation in supporting this appeal would demonstrate solidarity with those communities that are appellants in the appeal and who are directly impacted by the MPSC's Order and sends a clear message to the MPSC that local governments are united in advocating for a fair and just interpretation of regulatory policies that affect our residents.

If you have any questions or would like further information regarding the appeal or the model resolution, please feel free to contact me directly at 616-726-2230 or mhomier@fosterswift.com.

Sincerely,



Michael D. Homier
Foster Swift Collins & Smith, PC

Act No. 231
Public Acts of 2023
Approved by the Governor
November 28, 2023
Filed with the Secretary of State
November 29, 2023
EFFECTIVE DATE: February 13, 2024

**STATE OF MICHIGAN
102ND LEGISLATURE
REGULAR SESSION OF 2023**

Introduced by Senators Shink, Polehanki, Bayer and Chang

ENROLLED SENATE BILL No. 502

AN ACT to amend 1939 PA 3, entitled "An act to provide for the regulation and control of public and certain private utilities and other services affected with a public interest within this state; to provide for alternative energy suppliers; to provide for licensing; to include municipally owned utilities and other providers of energy under certain provisions of this act; to create a public service commission and to prescribe and define its powers and duties; to abolish the Michigan public utilities commission and to confer the powers and duties vested by law on the public service commission; to provide for the powers and duties of certain state governmental officers and entities; to provide for the continuance, transfer, and completion of certain matters and proceedings; to abolish automatic adjustment clauses; to prohibit certain rate increases without notice and hearing; to qualify residential energy conservation programs permitted under state law for certain federal exemption; to create a fund; to encourage the utilization of resource recovery facilities; to prohibit certain acts and practices of providers of energy; to allow for the securitization of stranded costs; to reduce rates; to provide for appeals; to provide appropriations; to declare the effect and purpose of this act; to prescribe remedies and penalties; and to repeal acts and parts of acts," by amending sections 6a, 6m, and 6t (MCL 460.6a, 460.6m, and 460.6t), sections 6a and 6m as amended and section 6t as added by 2016 PA 341, and by adding section 6aa.

The People of the State of Michigan enact:

Sec. 6a. (1) A gas utility, electric utility, or steam utility shall not increase its rates and charges or alter, change, or amend any rate or rate schedules, the effect of which will be to increase the cost of services to its customers, without first receiving commission approval as provided in this section. A utility shall coordinate with the commission staff in advance of filing its general rate case application under this section to avoid resource challenges with applications being filed at the same time as applications filed under this section by other utilities. In the case of electric utilities serving more than 1,000,000 customers in this state, the commission may, if necessary, order a delay in filing an application to establish a 21-day spacing between filings of electric utilities serving more than 1,000,000 customers in this state. The utility shall place in evidence facts relied upon to support the utility's petition or application to increase its rates and charges, or to alter, change, or amend any rate or rate schedules. The commission shall require notice to be given to all interested parties within the service area to be affected, and allow interested parties a reasonable opportunity for a full and complete hearing. A utility may use projected costs and revenues for a future consecutive 12-month period in developing its requested rates and charges. The commission shall notify the utility within 30 days after filing, whether the utility's petition or application is complete. A petition or application is considered complete if it complies with the rate application filing forms and instructions adopted under subsection (8). If the application is not complete, the commission shall notify the utility of all information necessary to make that filing complete. If the commission has not notified the utility within 30 days of whether the utility's petition or application is complete, the application is considered complete. Concurrently with filing a complete application, or at any time after filing a complete application, a gas utility serving fewer than 1,000,000 customers in this state may file a motion seeking partial and immediate rate relief. After providing notice to the interested parties within the service area to be affected and affording interested parties a reasonable opportunity to present written evidence and written arguments relevant

to the motion seeking partial and immediate rate relief, the commission shall make a finding and enter an order granting or denying partial and immediate relief within 180 days after the motion seeking partial and immediate rate relief was submitted. The commission has 12 months to issue a final order in a case in which a gas utility has filed a motion seeking partial and immediate rate relief.

(2) If the commission has not issued an order within 180 days after the filing of a complete application, the utility may implement up to the amount of the proposed annual rate request through equal percentage increases or decreases applied to all base rates. If the utility uses projected costs and revenues for a future period in developing its requested rates and charges, the utility may not implement the equal percentage increases or decreases before the calendar date corresponding to the start of the projected 12-month period. For good cause, the commission may issue a temporary order preventing or delaying a utility from implementing its proposed rates or charges. If a utility implements increased rates or charges under this subsection before the commission issues a final order, that utility shall refund to customers, with interest, any portion of the total revenues collected through application of the equal percentage increase that exceed the total that would have been produced by the rates or charges subsequently ordered by the commission in its final order. The commission shall allocate any refund required by this subsection among primary customers based upon their pro rata share of the total revenue collected through the applicable increase, and among secondary and residential customers in a manner to be determined by the commission. The rate of interest for refunds is 5% plus the London interbank offered rate (LIBOR) for the appropriate time period. For any portion of the refund that, exclusive of interest, exceeds 25% of the annual revenue increase awarded by the commission in its final order, the rate of interest is the authorized rate of return on the common stock of the utility during the appropriate period. Any refund or interest awarded under this subsection must not be included, in whole or in part, in any application for a rate increase by a utility. This subsection only applies to completed applications filed with the commission before April 20, 2017.

(3) This section does not impair the commission's ability to issue a show cause order as part of its rate-making authority. An alteration or amendment in rates or rate schedules applied for by a public utility that will not result in an increase in the cost of service to its customers may be authorized and approved without notice or hearing. There shall be no increase in rates based upon changes in cost of fuel, purchased gas, or purchased steam unless notice has been given within the service area to be affected, and there has been an opportunity for a full and complete hearing on the cost of fuel, purchased gas, or purchased steam. The rates charged by any utility under an automatic fuel, purchased gas, or purchased steam adjustment clause shall not be altered, changed, or amended unless notice has been given within the service area to be affected, and there has been an opportunity for a full and complete hearing on the cost of the fuel, purchased gas, or purchased steam.

(4) The commission shall adopt rules and procedures for the filing, investigation, and hearing of petitions or applications to increase or decrease utility rates and charges as the commission finds necessary or appropriate to enable it to reach a final decision with respect to petitions or applications within a period of time allotted by law to issue a final order after the filing of the complete petitions or applications. The commission shall not authorize or approve adjustment clauses that operate without notice and an opportunity for a full and complete hearing, and all such clauses are abolished. The commission may hold a full and complete hearing to determine the cost of fuel, purchased gas, purchased steam, or purchased power separately from a full and complete hearing on a general rate case and may hold that hearing concurrently with the general rate case. The commission shall authorize a utility to recover the cost of fuel, purchased gas, purchased steam, or purchased power only to the extent that the purchases are reasonable and prudent.

(5) Except as otherwise provided in this subsection and subsection (1), if the commission fails to reach a final decision with respect to a completed petition or application to increase or decrease utility rates within the 10-month period following the filing of the completed petition or application, the petition or application is considered approved. If a utility makes any significant amendment to its filing, the commission has an additional 10 months after the date of the amendment to reach a final decision on the petition or application. If the utility files for an extension of time, the commission shall extend the 10-month period by the amount of additional time requested by the utility.

(6) A utility shall not file a general rate case application for an increase in rates earlier than 12 months after the date of the filing of a complete prior general rate case application. A utility may not file a new general rate case application until the commission has issued a final order on a prior general rate case or until the rates are approved under subsection (5).

(7) The commission shall, if requested by a gas utility, establish load retention transportation rate schedules or approve gas transportation contracts as required for the purpose of serving industrial or commercial customers whose individual annual transportation volumes exceed 500,000 decatherms on the gas utility's system. The commission shall approve these rate schedules or approve transportation contracts entered into by the utility in good faith if the industrial or commercial customer has the installed capability to use an alternative fuel or otherwise has a viable alternative to receiving natural gas transportation service from the utility, the customer can obtain the alternative fuel or gas transportation from an alternative source at a price that would cause them not to use the gas utility's system, and the customer, as a result of their use of the system and receipt of transportation service, makes a significant contribution to the utility's fixed costs. The commission shall adopt accounting and rate-making policies to ensure that the discounts associated with the transportation rate schedules and contracts are recovered by the gas utility through charges applicable to other customers if the incremental costs related to the discounts are no greater than the costs

that would be passed on to those customers as the result of a loss of the industrial or commercial customer's contribution to a utility's fixed costs.

(8) The commission shall adopt standard rate application filing forms and instructions for use in all general rate cases filed by utilities whose rates are regulated by the commission. For cooperative electric utilities whose rates are regulated by the commission, in addition to rate applications filed under this section, the commission shall continue to allow for rate filings based on the cooperative's times interest earned ratio. The commission may modify the standard rate application forms and instructions adopted under this subsection.

(9) If, on or before January 1, 2008, a merchant plant entered into a contract with an initial term of 20 years or more to sell electricity to an electric utility whose rates are regulated by the commission with 1,000,000 or more retail customers in this state and if, before January 1, 2008, the merchant plant generated electricity under that contract, in whole or in part, from wood or solid wood wastes, then the merchant plant shall, upon petition by the merchant plant, and subject to the limitation set forth in subsection (10), recover the amount, if any, by which the merchant plant's reasonably and prudently incurred actual fuel and variable operation and maintenance costs exceed the amount that the merchant plant is paid under the contract for those costs. This subsection does not apply to landfill gas plants, hydro plants, municipal solid waste plants, or to merchant plants engaged in litigation against an electric utility seeking higher payments for power delivered pursuant to contract.

(10) The total aggregate additional amounts recoverable by merchant plants under subsection (9) in excess of the amounts paid under the contracts must not exceed \$1,000,000.00 per month for each affected electric utility. The \$1,000,000.00 per month limit specified in this subsection must be reviewed by the commission upon petition of the merchant plant filed no more than once per year and may be adjusted if the commission finds that the eligible merchant plants reasonably and prudently incurred actual fuel and variable operation and maintenance costs exceed the amount that those merchant plants are paid under the contract by more than \$1,000,000.00 per month. The annual amount of the adjustments must not exceed a rate equal to the United States Consumer Price Index. The commission shall not make an adjustment unless each affected merchant plant files a petition with the commission. If the total aggregate amount by which the eligible merchant plants reasonably and prudently incurred actual fuel and variable operation and maintenance costs determined by the commission exceed the amount that the merchant plants are paid under the contract by more than \$1,000,000.00 per month, the commission shall allocate the additional \$1,000,000.00 per month payment among the eligible merchant plants based upon the relationship of excess costs among the eligible merchant plants. The \$1,000,000.00 limit specified in this subsection, as adjusted, does not apply to actual fuel and variable operation and maintenance costs that are incurred due to changes in federal or state environmental laws or regulations that are implemented after October 6, 2008. The \$1,000,000.00 per month payment limit under this subsection does not apply to merchant plants eligible under subsection (9) whose electricity is purchased by a utility that is using wood or wood waste or fuels derived from those materials for fuel in their power plants. As used in this subsection, "United States Consumer Price Index" means the United States Consumer Price Index for all urban consumers as defined and reported by the United States Department of Labor, Bureau of Labor Statistics.

(11) The commission shall issue orders to permit the recovery authorized under subsections (9) and (10) upon petition of the merchant plant. The merchant plant is not required to alter or amend the existing contract with the electric utility in order to obtain the recovery under subsections (9) and (10). The commission shall permit or require the electric utility whose rates are regulated by the commission to recover from its ratepayers all fuel and variable operation and maintenance costs that the electric utility is required to pay to the merchant plant as reasonably and prudently incurred costs.

(12) Subject to subsection (13), if requested by an electric utility with less than 200,000 customers in this state, the commission shall approve an appropriate revenue decoupling mechanism that adjusts for decreases in actual sales compared to the projected levels used in that utility's most recent rate case that are the result of implemented energy waste reduction, conservation, demand-side programs, and other waste reduction measures, if the utility first demonstrates the following to the commission:

(a) That the projected sales forecast in the utility's most recent rate case is reasonable.

(b) That the electric utility has achieved annual incremental energy savings at least equal to the lesser of the following:

(i) The incremental energy savings requirement of section 77(1) of the clean and renewable energy and energy waste reduction act, 2008 PA 295, MCL 460.1077.

(ii) The amount of any incremental savings yielded by energy waste reduction, conservation, demand-side programs, and other waste reduction measures approved by the commission in that utility's most recent integrated resource plan.

(13) The commission shall consider the aggregate revenues attributable to revenue decoupling mechanisms, financial incentives, and shared savings mechanisms the commission has approved for an electric utility relative to energy waste reduction, conservation, demand-side programs, peak load reduction, and other waste reduction measures. The commission may approve an alternative methodology for a revenue decoupling mechanism authorized under subsection (12) or a financial incentive authorized under section 75 of the clean and renewable energy and energy waste reduction act, 2008 PA 295, MCL 460.1075, if the commission determines that the resulting aggregate

revenues from those mechanisms would not result in a reasonable and cost-effective method to ensure that investments in energy waste reduction, demand-side programs, peak load reduction, and other waste reduction measures are not disfavored when compared to utility supply-side investments. The commission's consideration of an alternative methodology under this subsection must be conducted as a contested case in accordance with chapter 4 of the administrative procedures act of 1969, 1969 PA 306, MCL 24.271 to 24.288.

(14) By April 20, 2018, the commission shall conduct a study on an appropriate tariff reflecting equitable cost of service for utility revenue requirements for customers who participate in a net metering program or distributed generation program under the clean and renewable energy and energy waste reduction act, 2008 PA 295, MCL 460.1001 to 460.1211. In any rate case filed after June 1, 2018, the commission shall, subject to section 173(7) of the clean and renewable energy and energy waste reduction act, 2008 PA 295, MCL 460.1173, approve such a tariff for inclusion in the rates of all customers participating in a net metering or distributed generation program under the clean and renewable energy and energy waste reduction act, 2008 PA 295, MCL 460.1001 to 460.1211. A tariff established under this subsection does not apply to customers participating in a net metering program under the clean and renewable energy and energy waste reduction act, 2008 PA 295, MCL 460.1001 to 460.1211, before the date that the commission establishes a tariff under this subsection, who continues to participate in the program at their current site or facility.

(15) Except as otherwise provided in this act, "utility" and "electric utility" do not include a municipally owned electric utility.

(16) As used in this section:

(a) "Full and complete hearing" means a hearing that provides interested parties a reasonable opportunity to present and cross-examine evidence and present arguments relevant to the specific element or elements of the request that are the subject of the hearing.

(b) "General rate case" means a proceeding initiated by a utility in an application filed with the commission that alleges a revenue deficiency and requests an increase in the schedule of rates or charges based on the utility's total cost of providing service.

(c) "Steam utility" means a steam distribution company regulated by the commission.

Sec. 6m. (1) The utility consumer representation fund is created as a special fund. The state treasurer is the custodian of the fund and shall maintain a separate account of the money in the fund. The money in the fund must be invested in the bonds, notes, and other evidences of indebtedness issued or insured by the United States government and its agencies, and in prime commercial paper. The state treasurer shall release money from the fund, including interest earned, in the manner and at the time directed by the board.

(2) Except as provided in subsection (5), each energy utility that has applied to the commission for the initiation of an energy cost recovery proceeding shall remit to the fund before or upon filing its initial application for that proceeding, and on or before the first anniversary of that application, an amount of money determined by the board in the following manner:

(a) In the case of an energy utility company serving at least 100,000 customers in this state, its proportional share of \$1,800,000.00 adjusted annually by a factor as provided in subsection (4). This adjusted amount is the new base amount to which the factor provided in subsection (4) is applied in the succeeding year. A utility's proportional share must be calculated by dividing the company's jurisdictional total operating revenues for the preceding year, as stated in its annual report, by the total operating revenues for the preceding year of all energy utility companies serving at least 100,000 customers in this state. The board shall make this amount available for use by the attorney general for the purposes described in subsection (16).

(b) In the case of an energy utility company serving at least 100,000 residential customers in this state, its proportional share of \$2,000,000.00 adjusted annually by a factor as provided in subsection (4). This adjusted amount is the new base amount to which the factor provided in subsection (4) is applied in the succeeding year. A utility's proportional share must be calculated by dividing the company's jurisdictional gross revenues from residential tariff sales for the preceding year by the gross revenues from residential tariff sales for the preceding year of all energy utility companies serving at least 100,000 residential customers in this state. This amount must be used for grants under subsection (10).

(c) In the case of an energy utility company serving fewer than 100,000 customers in this state, its proportional share of \$100,000.00 adjusted annually by a factor as provided in subsection (4). This adjusted amount is the new base amount to which the factor provided in subsection (4) is applied in the succeeding year. A utility's proportional share must be calculated by dividing the company's jurisdictional total operating revenues for the preceding year, as stated in its annual report, by the total operating revenues for the preceding year of all energy utility companies serving fewer than 100,000 customers in this state. The board shall make this amount available for use by the attorney general for the purposes described in subsection (16).

(d) In the case of an energy utility company serving fewer than 100,000 residential customers in this state, its proportional share of \$100,000.00 adjusted annually by a factor as provided in subsection (4). This adjusted amount is the new base amount to which the factor provided in subsection (4) is applied in the succeeding year. A utility's

proportional share must be calculated by dividing the company's jurisdictional gross revenues from residential tariff sales for the preceding year by the gross revenues from residential tariff sales for the preceding year of all energy utility companies serving fewer than 100,000 residential customers in this state. This amount must be used for grants under subsection (10).

(3) Payments made by an energy utility under subsection (2)(a) or (c) are operating expenses of the utility that the commission shall permit the utility to charge to its customers. Payments made by a utility under subsection (2)(b) or (d) are operating expenses of the utility that the commission shall permit the utility to charge to its residential customers.

(4) For purposes of subsection (2), the board shall set the factor at a level not to exceed the percentage increase in the index known as the Consumer Price Index for urban wage earners and clerical workers, select areas, all items indexed, for the Detroit standard metropolitan statistical area, compiled by the Bureau of Labor Statistics of the United States Department of Labor, or any successor agency, that has occurred between January of the preceding year and January of the year in which the payment is required to be made. In the event that more than 1 such index is compiled, the index yielding the largest payment is the maximum allowable factor. The board shall advise utilities of the factor.

(5) The remittance requirements of this section do not apply to an energy utility organized as a cooperative corporation under sections 98 to 109 of 1931 PA 327, MCL 450.98 to 450.109, and grants from the fund must not be used to participate in an energy cost recovery proceeding primarily affecting such a utility.

(6) In the event of a dispute between the board and an energy utility about the amount of payment due, the utility shall pay the undisputed amount and, if the utility and the board cannot agree, the board may initiate civil action in the circuit court for Ingham County for recovery of the disputed amount. The commission shall not accept or take action on an application for an energy cost recovery proceeding from an energy utility subject to this section that has not fully paid undisputed remittances required by this section.

(7) The commission shall not accept or take action on an application for an energy cost recovery proceeding from an energy utility subject to this section until 30 days after it has been notified by the board that the board is ready to process grant applications, will transfer funds payable to the attorney general immediately upon the receipt of those funds, and will within 30 days approve grants and remit funds to qualified grant applicants.

(8) The board may accept a gift or grant from any source to be deposited in the fund if the conditions or purposes of the gift or grant are consistent with this section.

(9) The costs of operation and expenses incurred by the board in performing its duties under this section and section 67, including remuneration to board members, must be paid from the fund. A maximum of 5% of the annual receipts of the fund may be budgeted and used to pay expenses other than grants made under subsection (10).

(10) The net grant proceeds must finance a grant program from which the board may award to an applicant an amount that the board determines shall be used for the purposes set forth in this section.

(11) The board shall create and make available to applicants an application form. Each applicant shall indicate on the application how the applicant meets the eligibility requirements provided for in this section and how the applicant proposes to use a grant from the fund to participate in 1 or more proceedings as authorized in subsection (16) that have been or are expected to be filed. Each applicant shall also identify on the application any additional funds or resources, other than the grant funds being requested, that are to be used to participate in the proceeding for which the grant is being requested and how those funds or resources will be utilized. The board shall receive an application requesting a grant from the fund only from a nonprofit organization or a unit of local government in this state. The board shall consider only applications for grants containing proposals that are consistent with subsections (16) and (17) and that serve the interests of residential utility consumers. The interest of residential consumers includes, but is not limited to, considerations of utility service in this state; the reduction of greenhouse gas emissions from the utility sector; and the protection of public health, equitable access to energy efficiency, weatherization, efficient electrification measures, programs and services, and clean energy technologies. For purposes of making grants, the board may consider energy conservation, energy waste reduction, demand response, and rate design options to encourage energy conservation, energy waste reduction, and demand response, as well as the maintenance of adequate energy resources. The board shall not consider an application that primarily benefits the applicant or a service provided or administered by the applicant. The board shall not consider an application from a nonprofit organization if 1 of the organization's principal interests or unifying principles is the welfare of a utility or its investors or employees, or the welfare of 1 or more businesses or industries, other than farms not owned or operated by a corporation, that receive utility service ordinarily and primarily for use in connection with the profit-seeking manufacture, sale, or distribution of goods or services. Mere ownership of securities by a nonprofit organization or its members does not disqualify an application submitted by that organization.

(12) The board shall encourage grant making to nonprofits representing environmental justice communities and communities with the highest energy burdens. The board shall also encourage the interests of identifiable types of residential utility consumers whose interests may differ, including various social and economic classes and areas of the state, and if necessary, may make grants to more than 1 applicant whose applications are related to a similar issue to achieve this type of representation. In addition, the board shall consider and balance the following criteria in determining whether to make a grant to an applicant:

(a) Evidence of the applicant's competence, experience, and commitment to advancing the interests of residential utility consumers.

(b) The anticipated involvement of the attorney general in a proceeding and whether activities of the applicant will be duplicative or supplemental to those of the attorney general.

(c) In the case of a nongovernmental applicant, the extent to which the applicant is representative of or has a previous history of advocating the interests of citizens, especially residential utility consumers.

(d) The anticipated effect of the proposal contained in the application on residential utility consumers, including the immediate and long-term impacts of the proposal.

(e) Evidence demonstrating the potential for continuity of effort and the development of expertise in relation to the proposal contained in the application.

(f) The uniqueness or innovativeness of an applicant's position or point of view as it relates to advocating for residential utility consumers concerning energy costs or rates, and the probability and desirability of that position or point of view prevailing.

(13) As an alternative to choosing between 2 or more applications that have similar proposals, the board may invite 2 or more of the applicants to file jointly and award a grant to be managed cooperatively.

(14) The board shall make disbursements pursuant to a grant in advance of an applicant's proposed actions as set forth in the application if necessary to enable the applicant to initiate, continue, or complete the proposed actions.

(15) Any notice to utility customers and the general public of hearings or other state proceedings in which grants from the fund may be used must contain a notice of the availability of the fund and the address of the board.

(16) The annual receipts and interest earned, less administrative costs, may be used only for participation in administrative and judicial proceedings under sections 6a, 6h, 6j, 6s, 6t, 6w, and 10i, and the clean and renewable energy and energy waste reduction act, 2008 PA 295, MCL 460.1001 to 460.1211, and in federal administrative and judicial proceedings that directly affect the energy costs or rates paid by energy utility customers in this state. Amounts that have been in the fund more than 12 months may be retained in the fund for future proceedings and any unexpended money in the fund is reserved to fulfill the purposes for which it was appropriated or may be returned to energy utility companies or used to offset their future remittances in proportion to their previous remittances to the fund, as the board and attorney general determine will best serve the interests of consumers.

(17) The following conditions apply to all grants from the fund:

(a) Disbursements from the fund may be used only to advocate the interests of residential energy utility customers concerning energy costs or rates and not for representation of merely individual interests.

(b) The board shall attempt to maintain a reasonable relationship between the payments from a particular energy utility and the benefits to consumers of that utility.

(c) The board shall coordinate the funded activities of grant recipients with those of the attorney general to avoid duplication of effort, particularly as it relates to the hiring of expert witnesses, to promote supplementation of effort, and to maximize the number of hearings and proceedings with intervenor participation.

(18) A recipient of a grant under subsection (10) may use the grant only for the advancement of the proposed action approved by the board, including, but not limited to, costs of staff, hired consultants and counsel, and research.

(19) A recipient of a grant under subsection (10) shall prepare for and participate in all discussions among the parties designed to facilitate settlement or narrowing of the contested issues before a hearing in order to minimize litigation costs for all parties.

(20) A recipient of a grant under subsection (10) shall file a report with the board not later than 90 days following the end of the year or a shorter period for which the grant is made. The report must be made in a form prescribed by the board and is subject to audit by the board. The board shall include each report received under this subsection as part of the board's annual report required under subsection (22). The report under this subsection must include the following information:

(a) An account of all grant expenditures made by the grant recipient. Expenditures must be reported within the following categories:

(i) Employee and contract for services costs.

(ii) Costs of materials and supplies.

(iii) Filing fees and other costs required to effectively represent residential utility consumers as provided in this section.

(b) A detailed list of the regulatory issues raised by the grant recipient and how each issue was determined by the commission, court, or other tribunal.

(c) Any additional information concerning uses of the grant required by the board.

(21) On or before July 1 of each year, the attorney general shall file a report with the house and senate committees on appropriations and the house and senate committees with jurisdiction over energy and utility policy issues. The report must include the following information:

(a) An account of all expenditures made by the attorney general of money received under this section. Expenditures must be reported in the following categories:

- (i) Employee and contract for services costs.
- (ii) Costs of materials and supplies.
- (iii) Filing fees and other costs required to effectively represent utility consumers as provided in this section.

(b) Any additional information concerning uses of the money received under this section required by the committees.

(22) On or before July 1 of each calendar year, the board shall submit a detailed report to the house and senate committees with jurisdiction over energy and utility policy issues regarding the discharge of duties and responsibilities under this section and section 67 during the preceding calendar year.

Sec. 6t. (1) The commission shall, by August 31, 2025, and every 4 years thereafter, commence a proceeding and, in consultation with the department of environment, Great Lakes, and energy, and other interested parties, do all of the following as part of the proceeding:

(a) Conduct an assessment of the potential for energy waste reduction in this state.

(b) Conduct an assessment for the use of demand response programs in this state, based on what is economically and technologically feasible, as well as what is reasonably achievable. The assessment must expressly account for advanced metering infrastructure that has already been installed in this state and seek to fully maximize potential benefits to ratepayers in lowering utility bills.

(c) Identify significant state or federal environmental regulations, laws, or rules and how each regulation, law, or rule would affect electric utilities in this state.

(d) Identify any formally proposed state or federal environmental regulation, law, or rule that has been published in the Michigan Register or the Federal Register and how the proposed regulation, law, or rule would affect electric utilities in this state.

(e) Identify any required planning reserve margins and local clearing requirements in areas of this state.

(f) Establish the modeling scenarios and assumptions each electric utility should include in addition to its own scenarios and assumptions in developing its integrated resource plan filed under subsection (3), including, but not limited to, all of the following:

(i) Any required planning reserve margins and local clearing requirements.

(ii) All applicable state and federal environmental regulations, laws, and rules identified in this subsection.

(iii) Any supply-side and demand-side resources that reasonably could address any need for additional generation capacity, including, but not limited to, the type of generation technology for any proposed generation facility, projected energy waste reduction savings, projected load impact due to electrification, and projected load management and demand response savings.

(iv) Any regional infrastructure limitations in this state.

(v) The projected costs of different types of technologies and fuel used for electric generation.

(g) Allow other state agencies to provide input regarding any other regulatory requirements that should be included in modeling scenarios or assumptions.

(h) Publish a copy of the proposed modeling scenarios and assumptions to be used in integrated resource plans on the commission's website.

(i) Before issuing the final modeling scenarios and assumptions each electric utility should include in developing its integrated resource plan, receive written comments and hold hearings to solicit public input regarding the proposed modeling scenarios and assumptions.

(j) Conduct an assessment of the potential for electrification of transportation, buildings, and industries consistent with economy-wide elimination of greenhouse gas emissions in this state, based on what is economically and technically feasible, as well as what is reasonably achievable.

(k) Identify environmental justice communities.

(2) A proceeding commenced under subsection (1) must be completed within 120 days, and is not a contested case under chapter 4 of the administrative procedures act of 1969, 1969 PA 306, MCL 24.271 to 24.288. The determination of the modeling assumptions for integrated resource plans made under subsection (1) is not considered a final order for purposes of judicial review. The determinations made under subsection (1) are only subject to judicial review as part of the final commission order approving an integrated resource plan under this section.

(3) Not later than April 20, 2019, each electric utility whose rates are regulated by the commission shall file with the commission an integrated resource plan that provides a 5-year, 10-year, and 15-year projection of the utility's load obligations and a plan to meet those obligations, to meet the utility's requirements to provide generation reliability, including meeting planning reserve margin and local clearing requirements determined by the commission or the appropriate independent system operator, and to meet all applicable state and federal reliability and environmental regulations over the ensuing term of the plan. The commission shall issue an order establishing filing requirements, including application forms and instructions, and filing deadlines for an integrated resource plan filed by an electric utility whose rates are regulated by the commission. The electric utility's plan may include alternative modeling scenarios and assumptions in addition to those identified under subsection (1).

(4) For an electric utility with fewer than 1,000,000 customers in this state whose rates are regulated by the commission, the commission may issue an order implementing separate filing requirements, review criteria, and approval standards that differ from those established under subsection (3). An electric utility providing electric tariff service to customers both in this state and in at least 1 other state may design its integrated resource plan to cover all its customers on that multistate basis. If an electric utility has filed a multistate integrated resource plan that includes its service area in this state with the relevant utility regulatory commission in another state in which it provides tariff service to retail customers, the commission shall accept that integrated resource plan filing for filing purposes in this state. However, the commission may require supplemental information if necessary as part of its evaluation and determination of whether to approve the plan. Upon request of an electric utility, the commission may adjust the filing dates for a multistate integrated resource plan filing in this state to place its review on the same timeline as other relevant state reviews.

(5) An integrated resource plan must include all of the following:

(a) A long-term forecast of the electric utility's sales and peak demand under various reasonable scenarios.

(b) The type of generation technology proposed for a generation facility contained in the plan and the proposed capacity of the generation facility, including projected fuel costs under various reasonable scenarios.

(c) Projected energy purchased or produced by the electric utility from a renewable energy resource. If the level of renewable energy purchased or produced is projected to drop over the planning periods set forth in subsection (3), the electric utility must demonstrate why the reduction is in the best interest of ratepayers.

(d) An analysis of how the electric utility's plan complies with the renewable energy plan requirements and goals of section 28 of the clean and renewable energy and energy waste reduction act, 2008 PA 295, MCL 460.1028, the clean energy requirements of section 51 of the clean and renewable energy and energy waste reduction act, 2008 PA 295, MCL 460.1051, the energy waste reduction measures in section 77 of the clean and renewable energy and energy waste reduction act, 2008 PA 295, MCL 460.1077, and the energy storage target of section 101 of the clean and renewable energy and energy waste reduction act, 2008 PA 295, MCL 460.1101.

(e) Projected load management and demand response savings for the electric utility and the projected costs for those programs.

(f) Projected energy and capacity purchased or produced by the electric utility from a cogeneration resource.

(g) An analysis of potential new or upgraded electric transmission options for the electric utility.

(h) Data regarding the utility's current generation portfolio, including the age, capacity factor, licensing status, and remaining estimated time of operation for each facility in the portfolio.

(i) Plans for meeting current and future capacity needs with the cost estimates for all proposed construction and major investments, including any transmission or distribution infrastructure that would be required to support the proposed construction or investment, and power purchase agreements.

(j) An analysis of the cost, capacity factor, and viability of all reasonable options available to meet projected energy and capacity needs, including, but not limited to, existing electric generation facilities in this state.

(k) Projected rate and affordability impact for the periods covered by the plan.

(l) How the utility will comply with all applicable state and federal environmental regulations, laws, and rules, and the projected costs of complying with those regulations, laws, and rules.

(m) A forecast of the utility's peak demand and details regarding the amount of peak demand reduction the utility expects to achieve and the actions the utility proposes to take in order to achieve that peak demand reduction.

(n) The projected long-term firm gas transportation contracts or natural gas storage the electric utility will hold to provide an adequate supply of natural gas to any new generation facility.

(o) The projected long-term forecast of greenhouse gas emissions and other pollutants from power generated or purchased by the electric utility. The electric utility may include details on the broader emissions impact of shifting to electrification of transportation, buildings, and industries.

(p) An environmental justice impact analysis that includes a review of the reasonably anticipated environmental justice impacts for any plan that includes the construction of a new natural-gas-fired generation facility and an analysis of whether the facility complies with the requirements for clean energy systems established in the clean and renewable energy and energy waste reduction act, 2008 PA 295, MCL 460.1001 to 460.1211. If a plan proposes retiring or retaining 1 or more fossil fuel peaking plants, in an environmental justice community, a review of the reasonably anticipated environmental justice impacts for each generation facility.

(6) Before filing an integrated resource plan under this section, each electric utility whose rates are regulated by the commission shall issue a request for proposals to provide any new supply-side generation capacity resources needed to serve the utility's reasonably projected electric load, applicable planning reserve margin, and local clearing requirement for its customers in this state and customers the utility serves in other states during the initial 3-year planning period to be considered in each integrated resource plan to be filed under this section. An electric utility shall define qualifying performance standards, contract terms, technical competence, capability, reliability, creditworthiness, past performance, and other criteria that responses and respondents to the request for proposals must meet in order to be considered by the utility in its integrated resource plan to be filed under this section. Respondents to a request for proposals may request that certain proprietary information be exempt from public disclosure as allowed by the

commission. A utility that issues a request for proposals under this subsection shall use the resulting proposals to inform its integrated resource plan filed under this section and include all of the submitted proposals as attachments to its integrated resource plan filing regardless of whether the proposals met the qualifying performance standards, contract terms, technical competence, capability, reliability, creditworthiness, past performance, or other criteria specified for the utility's request for proposals under this section. An existing supplier of electric generation capacity currently producing at least 200 megawatts of firm electric generation capacity resources located in the independent system operator's zone in which the utility's load is served that seeks to provide electric generation capacity resources to the utility may submit a written proposal directly to the commission as an alternative to any supply-side generation capacity resource included in the electric utility's integrated resource plan submitted under this section, and has standing to intervene in the contested case proceeding conducted under this section. This subsection does not require an entity that submits an alternative under this subsection to submit an integrated resource plan. This subsection does not limit the ability of any other person to submit to the commission an alternative proposal to any supply-side generation capacity resource included in the electric utility's integrated resource plan submitted under this section and to petition for and be granted leave to intervene in the contested case proceeding conducted under this section under the rules of practice and procedure of the commission. The commission shall only consider an alternative proposal submitted under this subsection as part of its approval process under subsection (8). The electric utility submitting an integrated resource plan under this section is not required to adopt any proposals submitted under this subsection. To the extent practicable, each electric utility is encouraged, but not required, to partner with other electric providers in the same local resource zone as the utility's load is served in the development of any new supply-side generation capacity resources included as part of its integrated resource plan.

(7) Not later than 300 days after an electric utility files an integrated resource plan under this section, the commission shall state if the commission has any recommended changes, and if so, describe them in sufficient detail to allow their incorporation in the integrated resource plan. If the commission does not recommend changes, it shall issue a final, appealable order approving or denying the plan filed by the electric utility. If the commission recommends changes, the commission shall set a schedule allowing parties at least 15 days after that recommendation to file comments regarding those recommendations, and allowing the electric utility at least 30 days to consider the recommended changes and submit a revised integrated resource plan that incorporates 1 or more of the recommended changes. If the electric utility submits a revised integrated resource plan under this section, the commission shall issue a final, appealable order approving the plan as revised by the electric utility or denying the plan. The commission shall issue a final, appealable order no later than 360 days after an electric utility files an integrated resource plan under this section. Up to 150 days after an electric utility makes its initial filing, the electric utility may file to update its cost estimates if those cost estimates have materially changed. A utility shall not modify any other aspect of the initial filing unless the utility withdraws and refiles the application. A utility's filing updating its cost estimates does not extend the period for the commission to issue an order approving or denying the integrated resource plan. The following are applicable to an integrated resource plan filed under this section:

(a) The commission shall do all of the following:

(i) Review the integrated resource plan in a contested case proceeding conducted in accordance with chapter 4 of the administrative procedures act of 1969, 1969 PA 306, MCL 24.271 to 24.288.

(ii) Allow intervention by interested persons including electric customers of the utility, respondents to the utility's request for proposals under this section, or other parties approved by the commission.

(iii) Request an advisory opinion from the department of environment, Great Lakes, and energy regarding all of the following:

(A) Whether any potential decrease in emissions of sulfur dioxide, oxides of nitrogen, mercury, and particulate matter would reasonably be expected to result if the integrated resource plan proposed by the electric utility under subsection (3) was approved.

(B) Whether the integrated resource plan can reasonably be expected to achieve compliance with the regulations, laws, or rules identified in subsection (1).

(C) The potential impacts of proposed energy generation resources and of any prudent and feasible alternatives identified by the department on whether the plan makes adequate progress toward achieving the clean energy standard established in section 51 of the clean and renewable energy and energy waste reduction act, 2008 PA 295, MCL 460.1051.

(D) The potential impacts of the plan and of any prudent and feasible alternatives identified by the department on whether the plan makes adequate progress toward the economy-wide virtual elimination of greenhouse gas emissions in this state by 2050.

(E) Whether the plan in comparison to any prudent and feasible alternatives makes adequate progress toward the elimination of adverse effects on human health due to power generation in this state.

(F) Whether the plan in comparison to any prudent and feasible alternatives adequately reduces harms to the health, safety, and welfare of individuals in environmental justice communities.

(b) The commission may do 1 or both of the following:

(i) Take official notice of the opinion issued by the department of environment, Great Lakes, and energy under this subsection pursuant to R 792.10428 of the Michigan Administrative Code. Information submitted by the department of environment, Great Lakes, and energy under this subsection is advisory and is not binding on future determinations

by the department of environment, Great Lakes, and energy or the commission in any proceeding or permitting process. This section does not prevent an electric utility from applying for, or receiving, any necessary permits from the department of environment, Great Lakes, and energy.

(ii) Invite other state agencies to provide testimony regarding other relevant regulatory requirements related to the integrated resource plan. The commission shall permit reasonable discovery after an integrated resource plan is filed and during the hearing in order to assist parties and interested persons in obtaining evidence concerning the integrated resource plan, including, but not limited to, the reasonableness and prudence of the plan and alternatives to the plan raised by intervening parties.

(8) The commission shall approve the integrated resource plan under subsection (7) if the commission determines all of the following:

(a) The proposed integrated resource plan represents the most reasonable and prudent means of meeting the electric utility's energy and capacity needs. To determine whether the integrated resource plan is the most reasonable and prudent means of meeting energy and capacity needs, the commission shall consider whether the plan appropriately balances all of the following factors:

(i) Resource adequacy and capacity to serve anticipated peak electric load, applicable planning reserve margin, and local clearing requirement.

(ii) Compliance with applicable state and federal environmental regulations.

(iii) Competitive pricing.

(iv) Reliability.

(v) Commodity price risks.

(vi) Diversity of generation supply.

(vii) Whether the proposed levels of peak load reduction and energy waste reduction are reasonable and cost-effective.

(viii) Affordability.

(ix) Overall cost-effectiveness in providing utility service.

(b) To the extent practicable, the construction or investment in a new or existing capacity resource in this state is completed using a workforce composed of residents of this state as determined by the commission. This subdivision does not apply to a capacity resource that is located in a county that lies on the border with another state.

(c) The construction and construction maintenance of new or the rehabilitation of existing capacity resources in this state includes using an apprenticeship program registered and certified with the United States Secretary of Labor under the national apprenticeship act, 29 USC 50 to 50c, and the workers employed for the construction or construction maintenance of the energy facility are paid a minimum wage standard not less than the wage and fringe benefit rates prevailing in the locality in which the work is to be performed as determined under 2023 PA 10, MCL 408.1101 to 408.1126, or 40 USC 3141 to 3148, whichever provides the higher wage and fringe benefit rates, and, to the extent permitted by law, the entities performing the construction or construction maintenance work shall enter into a project labor agreement or operate under a collective bargaining agreement for the work to be performed. This subdivision does not apply to an independent power producer supplying power under a contract or agreement entered into in accordance with the public utility regulatory policies act of 1978, Public Law 95-617, as of the effective date of the amendatory act that added this subdivision. As used in this subdivision, "project labor agreement" means a prehire collective bargaining agreement with 1 or more labor organizations that establishes the terms and conditions of employment for a specific construction project and does all of the following:

(i) Binds all contractors and subcontractors on the construction project through the inclusion of appropriate specifications in all relevant solicitation provisions and contract documents.

(ii) Allows all contractors and subcontractors on the construction project to compete for contracts and subcontracts without regard to whether they are otherwise parties to collective bargaining agreements.

(iii) Contains guarantees against strikes, lockouts, and similar job disruptions.

(iv) Sets forth effective, prompt, and mutually binding procedures for resolving labor disputes arising during the term of the project labor agreement.

(v) Provides other mechanisms for labor-management cooperation on matters of mutual interest and concern, including productivity, quality of work, safety, and health.

(vi) Complies with all state and federal laws, rules, and regulations.

(d) The plan is consistent with the renewable energy plan requirements and goals of section 28 of the clean and renewable energy and energy waste reduction act, 2008 PA 295, MCL 460.1028, the clean energy requirements of section 51 of the clean and renewable energy and energy waste reduction act, 2008 PA 295, MCL 460.1051, the energy waste reduction measures in section 77 of the clean and renewable energy and energy waste reduction act, 2008 PA 295, MCL 460.1077, and the energy storage target of section 101 of the clean and renewable energy and energy waste reduction act, 2008 PA 295, MCL 460.1101.

(e) The plan promotes environmental quality and public health and reasonably mitigates adverse effects on human health due to power generation, with a priority on mitigating impacts and prioritizing benefits to communities disproportionately impacted by pollution and other environmental harms.

(f) The plan meets the requirements of subsection (5).

(9) If the commission denies a utility's integrated resource plan, the utility, within 60 days after the date of the final order denying the integrated resource plan, may submit revisions to the integrated resource plan to the commission for approval. The commission shall commence a new contested case hearing under chapter 4 of the administrative procedures act of 1969, 1969 PA 306, MCL 24.271 to 24.288. Not later than 90 days after the date that the utility submits the revised integrated resource plan to the commission under this subsection, the commission shall issue an order approving or denying, with recommendations, the revised integrated resource plan if the revisions are not substantial or inconsistent with the original integrated resource plan filed under this section. If the revisions are substantial or inconsistent with the original integrated resource plan, the commission has up to 150 days to issue an order approving or denying, with recommendations, the revised integrated resource plan.

(10) If the commission denies an electric utility's integrated resource plan, the electric utility may proceed with a proposed construction, purchase, investment, or power purchase agreement contained in the integrated resource plan without the assurances granted under this section.

(11) In approving an integrated resource plan under this section, the commission shall specify the costs approved for the construction of or significant investment in an electric generation or energy storage facility, the purchase of an existing electric generation or energy storage facility, the purchase of power under the terms of the power purchase or energy storage agreement, or other investments or resources used to meet energy and capacity needs that are included in the approved integrated resource plan. The costs for specifically identified investments, including the costs for facilities under subsection (12), included in an approved integrated resource plan that are commenced within 3 years after the commission's order approving the initial plan, amended plan, or plan review are considered reasonable and prudent for cost recovery purposes.

(12) Except as otherwise provided in subsection (13), for a new electric generation or energy storage facility approved in an integrated resource plan that is to be owned by the electric utility and that is commenced within 3 years after the commission's order approving the plan, the commission shall finalize the approved costs for the electric generation or energy storage facility only after the utility has done all of the following and filed the results, analysis, and recommendations with the commission:

(a) Implemented a competitive bidding process for all major engineering, procurement, and construction contracts associated with the construction of the electric generation or energy storage facility.

(b) Implemented a competitive bidding process that allows third parties to submit firm and binding bids for the construction of an electric generation or energy storage facility on behalf of the utility that would meet all of the technical, commercial, and other specifications required by the utility for the generation or energy storage facility, such that ownership of the electric generation or energy storage facility vests with the utility no later than the date the electric generation or energy storage facility becomes commercially available.

(c) Demonstrated to the commission that the finalized costs for the new electric generation or energy storage facility are not significantly higher than the initially approved costs under subsection (11). If the finalized costs are found to be significantly higher than the initially approved costs, the commission shall review and approve the proposed costs if the commission determines those costs are reasonable and prudent.

(13) If the capacity resource under subsection (12) is for the construction of an electric generation facility of 225 megawatts or more or for the construction of an additional generating unit or units totaling 225 megawatts or more at an existing electric generation facility, the utility shall submit an application to the commission seeking a certificate of necessity under section 6s.

(14) An electric utility shall annually, or more frequently if required by the commission, file reports to the commission regarding the status of any projects included in the initial 3-year period of an integrated resource plan approved under subsection (7).

(15) If an electric provider whose rates are regulated by the commission enters into a purchase power agreement for renewable energy resources or a third-party contract for energy storage systems or clean energy systems with an entity that is not affiliated with that utility, the commission shall authorize a financial incentive for that utility calculated as the product of contract payments in that year multiplied by the electric provider's pretax weighted average cost of permanent capital comprised of long-term debt obligations and equity of the electric provider's total capital structure as determined by the commission's final order in the electric provider's most recent general rate case. The pretax weighted average cost of permanent capital used to calculate the financial incentive must not be fixed throughout the entire term of the contract at the pretax weighted average cost of capital applicable in the first year and must be updated based on the commission's final order in each succeeding general rate case for the electric provider. The financial incentive applies to each contract described in this subsection from the date the contract is executed for the entire term of the contract. This subsection applies to any contract entered into after June 30, 2024.

(16) Notwithstanding any other provision of law, an order by the commission approving an integrated resource plan may be reviewed by the court of appeals upon a filing by a party to the commission proceeding within 30 days after the order is issued. All appeals of the order must be heard and determined as expeditiously as possible with lawful precedence over other matters. Review on appeal is based solely on the record before the commission and briefs to the court and is limited to whether the order conforms to the constitution and laws of this state and the United States and is within the authority of the commission under this act.

(17) The commission shall include in an electric utility's retail rates all reasonable and prudent costs specified under subsections (11) and (12) that have been incurred to implement an integrated resource plan approved by the commission. The commission shall not disallow recovery of costs an electric utility incurs in implementing an approved integrated resource plan, if the costs do not exceed the costs approved by the commission under subsections (11) and (12). If the actual costs incurred by the electric utility exceed the costs approved by the commission, the electric utility has the burden of proving by a preponderance of the evidence that the costs are reasonable and prudent. The portion of the cost of a plant, facility, power purchase agreement, or other investment in a resource that meets a demonstrated need for capacity that exceeds the cost approved by the commission is presumed to have been incurred due to a lack of prudence. The commission may include any or all of the portion of the cost in excess of the cost approved by the commission if the commission finds by a preponderance of the evidence that the costs are reasonable and prudent. The commission shall disallow costs the commission finds have been incurred as the result of fraud, concealment, gross mismanagement, or lack of quality controls amounting to gross mismanagement. The commission shall also require refunds with interest to ratepayers of any of these costs already recovered through the electric utility's rates and charges. If the assumptions underlying an approved integrated resource plan materially change, or if the commission believes it is unlikely that a project or program will become commercially operational, an electric utility may request, or the commission on its own motion may initiate, a proceeding to review whether it is reasonable and prudent to complete an unfinished project or program included in an approved integrated resource plan. If the commission finds that completion of the project or program is no longer reasonable and prudent, the commission may modify or cancel approval of the project or program and unincurred costs in the electric utility's integrated resource plan. Except for costs the commission finds an electric utility has incurred as the result of fraud, concealment, gross mismanagement, or lack of quality controls amounting to gross mismanagement, if commission approval is modified or canceled, the commission shall not disallow reasonable and prudent costs already incurred or committed to by contract by an electric utility. Once the commission finds that completion of the project or program is no longer reasonable and prudent, the commission may limit future cost recovery to those costs that could not be reasonably avoided.

(18) The commission may allow financing interest cost recovery in an electric utility's base rates on construction work in progress for capital improvements approved under this section prior to the assets' being considered used and useful. Regardless of whether or not the commission authorizes base rate treatment for construction work in progress financing interest expense, an electric utility may recognize, accrue, and defer the allowance for funds used during construction.

(19) An electric utility may seek to amend an approved integrated resource plan. Except as otherwise provided under this subsection, the commission shall consider the amendments under the same process and standards that govern the review and approval of a revised integrated resource plan under subsection (9). The commission may order an electric utility that seeks to amend an approved integrated resource plan under this subsection to file a plan review under subsection (21).

(20) An electric utility shall file an application for review of its integrated resource plan not later than 5 years after the effective date of the most recent commission order approving a plan, a plan amendment, or a plan review. The commission shall consider a plan review under the same process and standards established in this section for review and approval of an integrated resource plan. A commission order approving a plan review has the same effect as an order approving an integrated resource plan.

(21) The commission may, on its own motion or at the request of the electric utility, order an electric utility to file a plan review. The department of environment, Great Lakes, and energy may request the commission to order a plan review to address material changes in environmental regulations and requirements that occur after the commission's approval of an integrated resource plan. An electric utility must file a plan review within 270 days after the commission orders the utility to file a plan review.

(22) As used in this section, "long-term firm gas transportation" means a binding agreement entered into between the electric utility and a natural gas transmission provider for a set period of time to provide firm delivery of natural gas to an electric generation facility.

Sec. 6aa. (1) The commission shall annually conduct at least 4 public meetings, hearings, townhalls, or other opportunities for public engagement in areas geographically dispersed throughout this state. The commission shall set the time, place, and manner of opportunities for public engagement under this subsection to take comments from and encourage meaningful participation by low-income residential customers, residential customers who experience high energy burdens, and individuals and communities likely to be impacted by the outcome of commission proceedings. Any public meeting, hearing, townhall, or other opportunity for public engagement the commission is otherwise required by law to conduct may count toward fulfilling this requirement.

(2) Not later than June 1, 2024, the commission shall open a proceeding to consider options to expand opportunities for public engagement in its decision-making processes and procedures with respect to all of the following:

(a) The accessibility and transparency of the commission's decision-making processes.

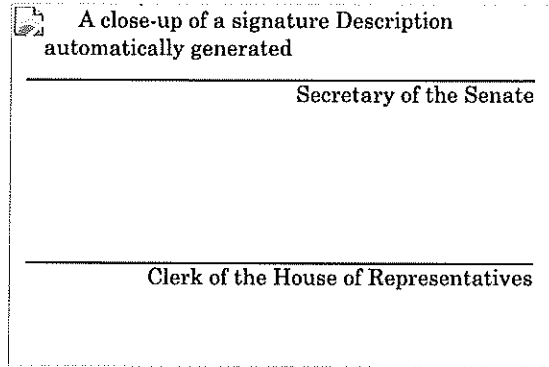
(b) Opportunities for participation in the commission's decision-making processes, especially by low-income residential customers, residential customers that experience high energy burdens, and individuals and communities impacted by commission decisions.

(c) The responsiveness of commission decisions to community needs and priorities.

(3) Not later than June 1, 2024, the commission shall open a proceeding to investigate opportunities for improving the process by which it reviews applications filed under section 6a.

Enacting section 1. This amendatory act does not take effect unless all of the following bills of the 102nd Legislature are enacted into law:

- (a) Senate Bill No. 271.
- (b) Senate Bill No. 273.



Approved _____

Governor

Office of the Clerk
248-634-9331
Fax: 248-634-5482



George A. Kullis, Supervisor
Karin S. Winchester, Clerk
Jennifer Ryan, Treasurer
Derek Burton, Trustee
Ryan Matson, Trustee
Michael McCanney
Richard Kinnamon

(Act No. 267, Public Acts of Michigan, 1976, as amended) and (4) minutes of such meeting were kept and will be or have been made available as required thereby.

Karin S. Winchester, MMC
Holly Township Clerk
Oakland County, Michigan

OAKLAND COUNTY

NEIGHBORHOOD
&
HOUSING
DEVELOPMENT

DIVISION

**FOR MORE
THAN 40 YEARS**

Helping residents with
their housing needs and
supporting community
development projects

250 Elizabeth Lake Road, Suite 1900 • Pontiac, MI
(248) 858-0493 • 1-888-350-0900, ext. 80493

*Funded by U.S.
Department of Housing
and Urban Development*



SECTION IX. SERVICE AGENCY AND MUNICIPALITY CONTACT INFORMATION

SERVICE AGENCY

Agency Name: Western Oakland Meals on Wheels

Contact: Cathy

Phone:

Address: 11600 Grand River

Brighton, MI 48116

E-mail: info@lwmmow.org

IRS#: 38-2210896

MUNICIPALITY

Municipality Name: Holly Township

Contact: Karin Winchester

Phone: 248-634-9331 Ext. 301

Address: 102 Civic Dr.

Holly, MI 48442

E-mail: clerk@hollytownship.org

SECTION X. CONTRACT ACCEPTANCE

The undersigned indicate by their signatures that they are authorized to act on behalf of their respective party in this capacity. CDBG funds may not be legally obligated until after the municipality has received the official award of funds letter for this program year.

SERVICE AGENCY

Agency Name: Western Oakland Meals on Wheels

Officer Name: Bridget Ajemion

Officer Title: Executive Director

Signature:

Witnessed:

Date:

MUNICIPALITY

Municipality Name: Holly Township

Officer Name: Karin S. Winchester

Officer Title: Clerk

Signature:

Witnessed:

Date:

- E. **Hold Harmless:** To the fullest extent permitted by law, the Service Agency agrees to indemnify, pay in behalf of, and hold harmless the Municipality, Oakland County Neighborhood & Housing Development, their elected and appointed officials, employees, volunteers, boards, commissions and others working in behalf of the Municipality and/or County, against any and all claims, demands, suits, losses, including all costs connected therewith for any damages which may be asserted, claimed or recovered against or from the Municipality and/or County, by reason of personal injury, including bodily injury and death, and/or property damage, including loss of use thereof, which arises out of, or is in any way connected or associated with the activity authorized by this contract.
- F. **Confidentiality:** The use or disclosure of information by the Municipality or Service Agency concerning services, applicants or recipients obtained in connection with the performance of the agreement shall be restricted to the purposes directly connected with the administration of the services provided under this agreement. Such information shall not be used for any other purpose unless required by law, statute or other legal process and is disclosed to Oakland County Neighborhood & Housing Development.
- G. **Disputes:** The Municipality shall notify the Service Agency in writing of its intent to pursue a claim against the Service Agency for breach of any terms of this agreement. No suit may be commenced by the Municipality for breach of the agreement prior to the expiration of ninety (90) days from the date of such notification. Within this ninety (90) day period, the Municipality at the request of the Service Agency must meet with an appointed representative of the Service Agency for the purpose of attempting to resolve the dispute. The Service Agency shall be given the opportunity to cure or remedy any breach within such ninety (90) day period.
- H. **Notices:** Whenever under this agreement a provision is made for notice of any kind, unless otherwise herein expressly provided, it shall be in writing and shall be served personally or sent by registered or certified mail with postage prepaid to the designated representatives at the addresses supplied below. A copy shall be provided to Oakland County Neighborhood & Housing Development.
- I. **Equal Employment Opportunity:** The Service Agency shall comply with Executive Order 11246 of Sept. 24, 1965, entitled "Equal Employment Opportunity," as amended by Executive Order 11375 October 13, 1967, and as supplemented in Department of Labor regulations (41 CFR chapter 60).
- J. **Copeland "Anti-Kickback" Act:** The Service Agency shall comply with the Copeland "Anti-Kickback" Act (18 U.S.C.874) as supplemented in Department of Labor regulations (29 CFR part 3). (Applies to contracts and sub grants for construction or repair)
- K. **Reporting/Monitoring Requirements:** The Municipality shall monitor the operations of vendor activities under this contract to assure compliance with applicable Federal requirements, contract provisions and that performance goals are being achieved on an annual basis.
- L. **Patent Regulations:** The Service Agency shall comply with the Municipality's requirements pertaining to patent rights with respect to any discovery or invention, copyrights and rights in data which arise or is developed in the course of or under such contract.
- M. **Debarment, Suspension, Ineligibility and Voluntary Exclusion:** The Service Agency shall comply with the provisions of 24 CFR Part 24 that neither it nor its principals is presently debarred, suspended, proposed for debarment, declared ineligible, or voluntarily excluded from participation in this contract. Additionally, the Contractor shall not use, directly or indirectly, any of the funds provided by this contract to employ, award contracts to, or otherwise engage the services of, or fund any contractor/subcontractor during any period that the contractor/subcontractor is debarred, suspended or ineligible under the provisions of 24 CFR Part 24. Using the SAM.gov web site (<https://sam.gov/content>), Oakland County Neighborhood & Housing Development Division has determined, as of the date of this contract that the Contractor is not excluded from Federal Procurement and Non-procurement Programs.
- N. **Byrd Anti-Lobbying Amendment (31 U.S.C. 1352):** Contractors that apply or bid for an award exceeding \$100,000 must file the required certification. Each tier certifies to the tier above that it will not and has not used Federal appropriated funds to pay any person for influencing or attempting to influence an officer or employee of any agency, a member of congress, officer or employee of Congress, or an employee of a member of Congress in connection with obtaining any Federal contract, grant or any other award covered by 31 U.S.C. 1352. Each tier must also disclose any lobbying with non-Federal funds that takes place in connection with obtaining any Federal award. Such disclosures are forwarded from tier to tier up to the non-Federal award.

SECTION V. COMPLIANCE

- A. The Service Agency shall comply with applicable laws, ordinances, codes and regulations of the Federal, State and local governments.
- B. Client Eligibility: All clients served under this agreement shall be qualified via either the HUD section 8 income verification or the HUD "presumed benefit" verification.

SECTION VI. DISCRIMINATION PROHIBITED

The Service Agency shall not discriminate against any employee or applicant for employment with respect to hire, tenure, terms, condition or privileges of employment on a matter directly or indirectly related to employment, because of race, color, religion, national origin, age, sex, height, weight, or marital status pursuant to the Elliot Larsen Civil Rights Act, 1976, P.A. 453. The Service Agency and the Municipality shall also comply with the provisions of the Michigan Handicappers Civil Rights Act, 1976, P.A. 220 and the Federal Rehabilitation Act of 1973, P.A. 93-112, 87 Stat. 394, which require that no employee or client or otherwise qualified handicapped individual shall, solely by reason of his/her handicap, be excluded from participation in, be denied the benefits of, or be subjected to discrimination under any program or activity receiving Federal assistance. No person shall, on the grounds of race, creed, color, sex, age, national origin, height, weight, handicap, marital status, sexual orientation, or gender identity be excluded from participation in, be denied the proceeds of, or be subject to discrimination in the performance of this contract.

SECTION VII. PROHIBITION OF POLITICAL & RELIGIOUS ACTIVITY

There shall be no religious worship, instruction or proselytization as part of, or in connection with, the performance of this agreement. None of the funds, materials, property or services under this agreement shall be used in the performance of this agreement for any partisan political activity, including lobbying, as specified in Federal Circular A-122 Cost Principles for Nonprofit Organizations — lobbying revisions, or to further the election, defeat, recall, impeachment, appointment or dismissal of any candidate for or from any public office.

SECTION VIII. GENERAL CONTRACT PROVISIONS

- A. Merger or Integration: This agreement constitutes the entire agreement between the Service Agency and the Municipality with respect to the subject matter hereof; there are no other further written or oral understandings or agreements with respect hereto.
- B. Modification, Assignment or Subcontracting Absent Prior Written Consent: No variation or modification of this agreement and no waiver of its provisions shall be valid unless in writing and signed by the duly authorized officers of the Service Agency and the Municipality. Any alterations, additions or deletions to the terms of this agreement, which are required by the enactment of legislation, regulations and directives, are automatically incorporated into this agreement on the date designated by law, regulation or directive.
- C. Termination: Either party may, at any time during the life of this agreement, terminate this agreement by giving thirty (30) days written notice to the other party and Oakland County Neighborhood & Housing Development Division of its intention to terminate and an opportunity for consultation prior to termination. In the event of a termination, the Municipality's obligation shall only be to reimburse the Service Agency for services rendered up to notification of termination.
- D. Addendum: A contract duration may be extended or shortened, funds may be added or subtracted via an addendum signed by a representative from the Municipality and the Service Agency indicating the exact changes. The Municipality shall provide a copy to Oakland County Neighborhood & Housing Development.

SECTION II. PURPOSE

- A. The purpose of this contract shall be *(List a detailed description of services to be provided, for whom and at what cost. Include a specific unit of measure to document how costs are derived. Include attachments as needed)*:

**Required*

Provide meals to homebound senior residents over the age of 60. The services agency shall keep records of names of persons, provided meals and age. The service agency will provide documentation to the municipality upon request of reimbursement at \$3.50/meal.

- B. Federal CDBG Performance Measures are pre-determined for public service activities and include:
Goal - Improve Quality of Life; Objective - Suitable Living Environment; Indicator - # of Low/Moderate Income Persons with New Access to Service as reported in the Direct Benefit Activity Report; Outcome - Improved Availability/Accessibility.

SECTION III. THE SERVICE AGENCY'S RESPONSIBILITIES

The Service Agency shall:

- A. Maintain records pertaining to the monies received and services provided in accordance with this agreement for a minimum of four years from the completion of this agreement. Allow the County of Oakland, the U.S. Department of Housing and Urban Development (HUD), the Comptroller General of the United States and any of their authorized representative's access to financial records pertaining to Community Development Block Grant Funds and this agreement for the purpose of audit or examination.
- B. Provide the Municipality and Oakland County Neighborhood & Housing Development Division a specific unit(s) of measure for all services.
- C. Provide the Municipality invoices for services rendered based on actual costs.
- D. Submit payment requests that include required supporting documentation monthly or quarterly. Required documentation includes the "Direct Benefit Activity Report" to capture client information.
- E. Provide management and personnel to adequately perform the services prescribed by this agreement.
- F. Be solely responsible for any and all taxes (federal, state and/or local); worker's compensation insurance; disability payments; social security payments; unemployment insurance payments; insurance, and/or any similar type of payments for the Agency or any employee thereof; and shall hold the Municipality harmless from any and all such payments.
- G. Provide insurance in the kind and amount specified by the Municipality. The Municipality shall be named as an additional insured thereon and furnished with a certificate thereof when applicable.
- H. The Agency will not solicit or apply funds from any other source for the services reimbursed under this agreement.

SECTION IV. THE MUNICIPALITY'S RESPONSIBILITIES

The Municipality shall:

- A. In consideration for services rendered by the Service Agency, pay a total sum not to exceed the CDBG program year funded amount specified above.
- B. The municipality shall require written documentation of the client benefit qualification to be kept on site with the agency.
- C. The municipality must monitor the service agency at least once during the contract period.
- D. Recompense the Service Agency upon receipt of a payment request that includes accurate required supporting documentation from the Service Agency in amounts and time intervals as specified here.



Community Development Block Grant Public Service Contract

GRANT YEAR: _____

Holly Township

MUNICIPALITY

Western Oakland Meals on Wheels

SERVICE AGENCY

Effective Date: July 1, 2023 _____ Ending Date: December 31, 2024 _____

This contract shall be effective for 1.5 years from the beginning effective date or when funding has been expended, whichever comes first. Contracts should not exceed 1.5 years in duration.

Contract Funding Sources:

CDBG Grant Year: 2023 _____ Account Name: Senior Services _____

Total CDBG Dollar Amount of Contract: \$5760.00 _____

SECTION I. AGREEMENT

This contract is made this day, 12 / 17 / 2024 , between Western Oakland Meals on Wheels _____,
(NAME OF SERVICE AGENCY)

hereinafter designated as the "Service Agency", having its principal office at:

11600 Grand River, Brighton, MI 48116 _____
(SERVICE AGENCY ADDRESS)

and, Holly Township _____, hereinafter designated as the "Municipality",
(NAME OF MUNICIPALITY)

having its principal office at 102 Civic Dr., Holly MI 48442 _____
(MUNICIPALITY ADDRESS)

**TOWNSHIP OF HOLLY
ZONING ORDINANCE AMENDMENT
CHAPTER 14 – LAND DIVISIONS, SUBDIVISIONS AND DEVELOPMENT DESIGN
STANDARDS, SECTION 14-32 DEFINITIONS**

AN ORDINANCE TO AMEND THE HOLLY TOWNSHIP CODE OF ORDINANCES,
CHAPTER 14 – LAND DIVISIONS, SUBDIVISIONS AND DEVELOPMENT DESIGN
STANDARDS, SECTION 14-32 - DEFINITIONS

THE TOWNSHIP OF HOLLY ORDAINS:

ARTICLE 1. AMENDMENT

The following sections and subsections of Chapter 14 Land Divisions, Subdivisions and Development Design Standards, Section 14-32 Definitions of the Holly Township Code of Ordinances is hereby amended as set forth. The remaining section in Chapter 14 of the Code of Ordinances are otherwise unaffected by this amendment and shall remain in full force and effect.

Section 14-32 shall be amended to amend the following definition:

Land division committee means the township supervisor, township treasurer and the ~~assessor~~ zoning administrator or a designated alternate designated by the township board as provided and shall sometimes throughout be referred to as the "committee."

ARTICLE 2 - SEVERABILITY

If any portion, subsection, sentence, clause, provision, or requirement of this section shall be deemed invalid or unenforceable by a court of competent jurisdiction, such portion shall be deemed a separate, distinct, and independent provision and such holding shall not affect the validity of the remaining portions thereof which shall remain in full force and effect. It is the express intent of this ordinance that the next most valid and enforceable but restrictive provision be substituted in its place in order to effect the intent of this Section.

ARTICLE 3 -REPEALER

All other ordinances or parts of ordinances in conflict with this Ordinance are hereby repealed only to the extent necessary to give this Ordinance full force and effect.

ARTICLE 4 - SAVINGS CLAUSE

Nothing in this Ordinance shall be construed to affect any suit or proceeding pending in any court or any liability incurred, or any cause or causes of action acquired or existing, under any act or Ordinance hereby repealed; nor shall any just or legal right or remedy of any character be lost, impaired, or affected by this Ordinance.

ARTICLE 5 - EFFECTIVE DATE

This Ordinance shall take effect immediately following publication in the manner prescribed by law.

ARTICLE 6 - ADOPTION

At a regular meeting of the Township Board of the Township of Holly held on December 18, 2024 adoption of the foregoing ordinance was moved by _____ and supported by _____. This ordinance is hereby declared adopted and ordered to be given publication in a manner prescribed by law.

Ayes:

Nays:

Absent:

CERTIFICATION

I, duly elected clerk of the Township of Holly, County of Oakland, and State of Michigan, do hereby certify that the foregoing is a true copy of the Amendment to the Holly Township Code of Ordinances Chapter 14, Section 14-32 adopted by the Township Board of Trustees of the Township of Holly at the regular meeting held on the 18th of December, 2024 at which a quorum was present.

Karin S. Winchester, MMC
Holly Township Clerk
Oakland County, Michigan

Attest:

George A. Kullis
Holly Township Supervisor
Oakland County, Michigan

**TOWNSHIP OF HOLLY
ZONING ORDINANCE AMENDMENT
CHAPTER 22 – PRIVATE ROADS, SECTION 22-2 DEFINITIONS**

AN ORDINANCE TO AMEND THE HOLLY TOWNSHIP CODE OF ORDINANCES,
CHAPTER 22 – PRIVATE ROADS, SECTION 22-2 DEFINITIONS – PRIVATE SHARED
DRIVEWAY COMMITTEE

THE TOWNSHIP OF HOLLY ORDAINS:

ARTICLE 1. AMENDMENT

The following sections and subsections of Chapter 22 Private Roads, Section 22-2 Definitions of the Holly Township Code of Ordinances is hereby amended as set forth, and additional sections and subsections are added as indicated. The remaining section in Chapter 22 of the Code of Ordinances are otherwise unaffected by this amendment and shall remain in full force and effect.

Section 22-2 shall be amended to amend the following definition:

Private shared driveway committee is a committee appointed by the township board consisting of (1) the township zoning administrator; (2) ~~a member of the township planning commission~~ the township clerk; and (3) a member of the township land division committee or an alternate designated by the township board.

ARTICLE 2 - SEVERABILITY

If any portion, subsection, sentence, clause, provision, or requirement of this section shall be deemed invalid or unenforceable by a court of competent jurisdiction, such portion shall be deemed a separate, distinct, and independent provision and such holding shall not affect the validity of the remaining portions thereof which shall remain in full force and effect. It is the express intent of this ordinance that the next most valid and enforceable but restrictive provision be substituted in its place in order to effect the intent of this Section.

ARTICLE 3 -REPEALER

All other ordinances or parts of ordinances in conflict with this Ordinance are hereby repealed only to the extent necessary to give this Ordinance full force and effect.

ARTICLE 4 - SAVINGS CLAUSE

Nothing in this Ordinance shall be construed to affect any suit or proceeding pending in any court or any liability incurred, or any cause or causes of action acquired or existing, under any act or Ordinance hereby repealed; nor shall any just or legal right or remedy of any character be lost, impaired, or affected by this Ordinance.

ARTICLE 5 - EFFECTIVE DATE

**TOWNSHIP OF HOLLY
ZONING ORDINANCE AMENDMENT
CHAPTER 14 – LAND DIVISIONS, SUBDIVISIONS AND DEVELOPMENT DESIGN
STANDARDS, SECTION 14-32 DEFINITIONS**

AN ORDINANCE TO AMEND THE HOLLY TOWNSHIP CODE OF ORDINANCES,
CHAPTER 14 – LAND DIVISIONS, SUBDIVISIONS AND DEVELOPMENT DESIGN
STANDARDS, SECTION 14-32 - DEFINITIONS

THE TOWNSHIP OF HOLLY ORDAINS:

ARTICLE 1. AMENDMENT

The following sections and subsections of Chapter 14 Land Divisions, Subdivisions and Development Design Standards, Section 14-32 Definitions of the Holly Township Code of Ordinances is hereby amended as set forth. The remaining section in Chapter 14 of the Code of Ordinances are otherwise unaffected by this amendment and shall remain in full force and effect.

Section 14-32 shall be amended to amend the following definition:

Land division committee means the township supervisor, township treasurer and the assessor zoning administrator or a designated alternate designated by the township board as provided and shall sometimes throughout be referred to as the "committee."

ARTICLE 2 - SEVERABILITY

If any portion, subsection, sentence, clause, provision, or requirement of this section shall be deemed invalid or unenforceable by a court of competent jurisdiction, such portion shall be deemed a separate, distinct, and independent provision and such holding shall not affect the validity of the remaining portions thereof which shall remain in full force and effect. It is the express intent of this ordinance that the next most valid and enforceable but restrictive provision be substituted in its place in order to effect the intent of this Section.

ARTICLE 3 -REPEALER

All other ordinances or parts of ordinances in conflict with this Ordinance are hereby repealed only to the extent necessary to give this Ordinance full force and effect.

ARTICLE 4 - SAVINGS CLAUSE

Nothing in this Ordinance shall be construed to affect any suit or proceeding pending in any court or any liability incurred, or any cause or causes of action acquired or existing, under any act or Ordinance hereby repealed; nor shall any just or legal right or remedy of any character be lost, impaired, or affected by this Ordinance.